



Production of Solid Sustainable Energy Carriers from Biomass by Means of Torrefaction

Deliverable No. D10.3

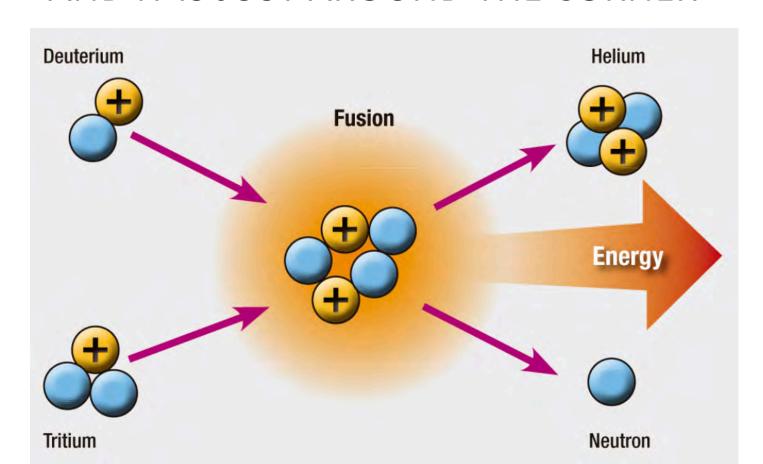
Proceedings of the Workshops

Annex 2



W&P

NUCLEAR FUSION THIS IS THE ENERGY OF THE FUTURE AND IT IS JUST AROUND THE CORNER





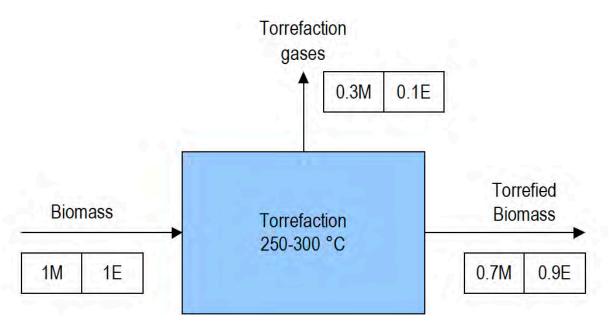


.....AND IT ALWAYS WILL BE





TORREFIED BIOMASS IS THE SOLID RENEWABLE FUEL OF THE FUTURE







...AND IT IS AVAILABLE **NOW**

















Very limited dusting and breakage







Loading to the Vessel



Truck – hopper – conveyor belts



Loading to the Vessel



Truck – hopper – conveyor belts



Dusting less or compareable to WWP



Loading MV HENNY on order of NEW BIOMASS ENERGY



Metering at unloading







Mission of companies in Torrefaction W&P



- Produce the best solid biomass in terms of
 - Application efficiency and variability
 - Supply chain efficiency
 - Cost effectiveness
 - Storeability
 - Carbon efficiency
 - Tradeablity
- Make remote biomass accessible to the market
- Help in creating a win win win situation for producer trader consumer

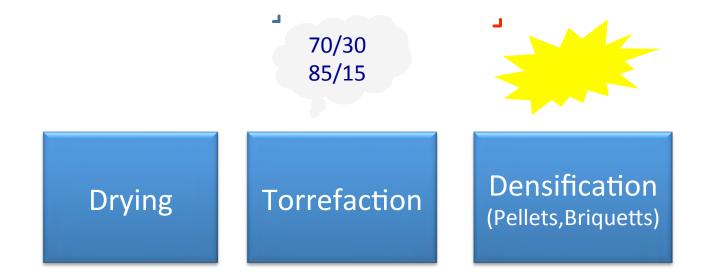
Why Torrefaction



- 1. Significant cost reductions in transport and handling
- 2. Broader feedstock basis geographically + types of raw material
- 3. Almost 0 biodegradation of product when stored
- 4. Large variety of applications
- 5. Reduces CAPEX&OPEX at enduser Immediate use in existing coal fired plants –grindability, water resistance....
- 6. Combusts cleaner, gasifies easier and cleaner
- 7. Can be made to measure to clients requirements
- 8. Helps developing the market towards commoditisation

More than 1 issue to be solved





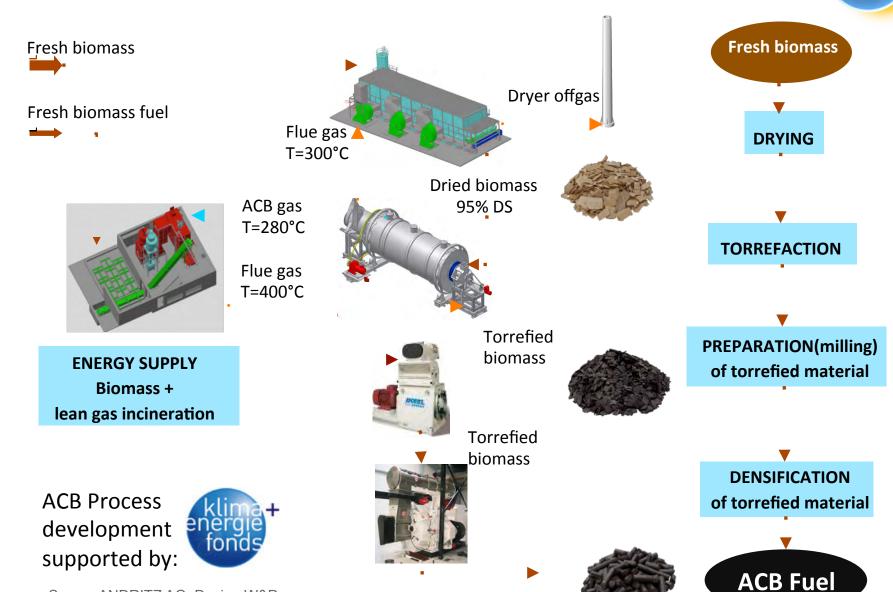
Energy Supply

Continuous Densification Today





The torrefaction process (example ACB) W&P



Torrefaction Implementation Thermometer



Torgas Handling	done	
Torgas Utilisation	done	
Continuous torrefaction	done	
Predictability and consistency of product	mostly done	
Densification	in optimisation	
Feedstock flexibility	mostly done	
Safety in plant	done	
Indoor storgae	done	
Outdoor storage	in optimisation	
Standardisation of product	in progress	
Safety along supply chain	in progress	
Trade Registrations and Permissions	in progress	
Co-firing trials	done	
Co-firing burn tests	in progress	
Co-firing full scale	mostly open	
Heat application trials	in progress	
Heat application acceptance	completely open	©Wild&Partner



Bringing together the performing companies in Torrefaction

- Promoting the uptake of torrefied biomass for Energy
- All issues of common interest which are not under competition
- Regulatory Barriers, general permissions along supply chain
- Link to Policy
- Safety and Health
- First contact for everybody interested in Biomass Torrefaction





IBTC Full Members

























IBTC Supporting Members

Advanced Torrefaction Systems, LLC





















Amandus Kahl GmbH & Co. KG in Hamburg (Germany) plans, designs, and builds machines, plants, and turnkey production plants for conditioning and compaction of various materials for a range of industrial processes in the biomass, feed, food, chemical and recycling industry.

Besides AMANDUS KAHL, the companies SCHULE MÜHLENBAU, NEUHAUS NEOTEC and HEINEN FREEZING belong to the Kahl-Group (650 employees in total).

In recent years, numerous trials were carried out in our technology centre on the pelleting of torrefied wood and torrefied biomass as well as of steam explosion products in order to gain experience and data for upscaling the pelleting plant to a commercial scale (> 10 t/h) with flat die pelleting presses. Amandus Kahl installed the pelleting line for Topell (NL) and installs plants for other contractors in North America.

Together with Neuhaus Neotec, Amandus Kahl carries out research work on the torrefication of wood and biomass pellets using a modified coffee roaster.

















Andritz Torrefaction Technologies











Two Main Technology Platforms

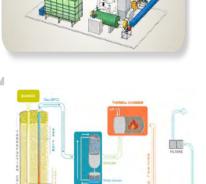
Large plants: up to 700.000 t/a per line	Small / medium plants: 50.000-250.000 t/a		
Andritz/ECN Torrefaction Design	Andritz ACB® Torrefaction Design* Industrial Demoplant (1t/h) in Austria in operation from 4 th quarter 2011. Rotating, indirectly heated drum reactor Briquetting plant		
Industrial Demoplant (1t/h) in Denmark starting up in 3 rd quarter 2012			
Pressurized, moving bed reactor Andritz/DTI Pelleting plant			
Key Features: Scale up to huge capacities possible (experience from Pulp & Paper) Feed material: Wood Chips/Forest Residuals	Key Features: Simple process concept specially developed decentralized plants Flexibility in feed material		

Supplying turn key plants 50.000 to 250.000mt/a separation@andritz.com www.andritz.com









- ▶ AREVA is the leading global provider of products and services related to nuclear power.
- ▶ The group is also a major player in renewables energy; AREVA Renewables provides advanced technology solutions in offshore wind, concentrated solar power, energy storage and bioenergy.
- ▶ AREVA Bioenergy acquired the "Thermya" torrefaction technology in July 2012. Thermya was a French engineering company funded in 2002, specialized in biomass conversion.
- ▶ This acquisition is in line with AREVA Renewables' strategy to increase the technological content of its portfolio, and allows to widen the range of products addressing the biomass to energy market.
- ► AREVA Bioenergy has since been engaged into a full process and product development approach to deliver industrial-scale EPC torrefaction plants, and is currently constructing a 2.5 tons per hour prototype plant.
- ► The AREVA Biomass Torrefaction Process relies on a direct heating, moving bed technology. It implements a continuous thermal treatment in a torrefaction column, where two flows move vertically in opposite directions.

AREVA Biomass Torrefaction – Key Advantages

- ▶ A process that can be fine-tuned to reach the desired output product specifications.
- A process that offers an optimized heat and mass balance
 - Direct heating of the biomass by neutral gas ensures that no unnecessary mass or calorific potential is lost.
 - In standard operating conditions, the process produces a biocoal that still contains 95% of its energy potential.

- A process than ensures an homogeneous production and a constant quality of product
 - Continuous process guaranteeing that biomass particles are torrefied to the core and to the same extent.
- A robust process that offers the lowest possible operating and maintenance costs
 - Low temperature of torrefaction, direct temperature exchange between gas and biomass
 - Very few moving parts
- A process that avoids the formation of tars and pyrolitic juices



Arigna Fuels Limited



- Family owned mining business based in Arigna since late 1800's
- First briquetting plant was built in 1937 and used a pitch binder
- Smokeless Briquetting Process using starch based binder developed in Arigna and Patent granted in 1992
- Now Irelands largest manufacturer of coal based smokeless fuel, built up after the closure of the coal mines in 1990.
- Our interest in renewables to date has centred on development of wind farms on our old opencast mine sites.
- 50 employees, €20m turnover, 20% export







Biolake BIOpellets

Status overview:

- Successful trials have been conducted to torrefy herbaceous biomass such as straw and miscanthus
- Industrial pellet test were successful, durable
 BIOpellets can be produced without a binder
- The system operates auto thermal on the ablated torrefaction gas after the initial start-up
- Now working on process control automation of the BTSystem
- Testing more biomass types







www.Biolake.nl



Highlights of the BTS system

- Modular system with a capacity of 7,000 ton/year output for each line, scaling up by adding more lines
- Low transport cost of the raw biomass, torrefaction system can be placed near the biomass source
- System suitable for a wide variety of biomass sources



Nesa



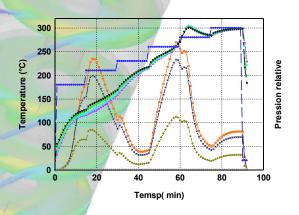
(http://www.cmigroupe.com/en/p/sustainable-development)











Since 2009, Extensive RD program in Partnership with CEA and Cirad to industrialize the most promising technology in line with the market expectations







- Founded in 2008 to develop advanced fuels for coal power stations.
- Commercialising biomass fuel production globally to replace coal with bio-coal in thermal power stations as well as supplying high quality coal fuels upgraded from low-rank coal reserves.
- A leading supplier of enhanced fuels for existing thermal power plants in regions where asset utilisation and a low carbon footprint are of importance to utilities and generators.
- Liberates biomass fuel supply for coal power assets through application of unique and efficient upgrading technology.
- Provides the most effective solutions to decarbonize existing coal burning utilities, while keeping operational cost and generation performance at current levels without the need for significant capital spending.
- Bridges the gap between;
 - The capability of forest owners and coal miners who supply feedstock with complex sourcing and quality attributes; and
 - The need of power generators for standard, reliable and appropriate fuel sources.







Rotawave Biocoal

- Rotawave Biocoal has developed and patented an innovative microwave assisted torrefaction process to convert biomass into biocoal.
- This Targeted Intelligent Energy System (TIES) ensures consistent product from a wide range of feedstocks.
- Industrial scale pelletisation trials have been successfully completed
- Full scale co-firing trials of our biocoal have shown that coal substitution is possible with out major modification to the coal power station.
- A 100,000 MT/annum TIES is under construction in the USA. A total of 1.7m tonne per annum capacity is planned by 2017.
- The system has a small footprint, and can be easily retrofitted to white pellet plants
- Biocoal has a high energy density and can be stored outside, this means transport and handling costs are significantly reduced.



www.rotawave.com





Topell Energy

- Topell Energy develops and sells torrefaction technology
- Proof of technology with test reactor(2009)
- Built full scale demo plant in Duiven, The Netherlands (2010)
- Start-up Duiven plant and failure to ramp up (2011-2012)
- Re-design Duiven plant (H1 2013)
- Proof of concept at industrial scale, including large scale co-firing test (H2 2013)
- International roll-out of Topell Torrefaction System (2014)







TORR COAL

Company information.

The Torr-Coal Group was founded in 2005 to develop a torrefaction technology for pure and impure biomass.

In 2010 our own demonstration plant, capacity 30.000 t/y, started the deliveries of Torr®Coal powder and Torr®Coal pellets based on pure biomass.

We are now ready to introduce this technology in the market.

Presently the Group is one of the leading providers of torrefaction technology solutions in the world.



Torr-Coal technology.

Torr-Coal Group has developed a partly patented, continuous torrefaction process, from different types of raw material till the end product. The process centres around a rotary drum reactor with a state of the art process control system.

The technology allows us to produce a highly consistent, stable product with excellent fuel properties.

The own demonstration plant has been intensively in use, since 2.5 years, to produce quantities for large scale cofiring and for gasification. Also the production of test quantities of different raw materials, as well as providing the necessary data to optimize both product quality and the design of our industrial scale production plant.

Environment.

Replacing fossil coal by torrefied wood pellets decreases the total CO2 emissions, decreases the demand of imported energy sources and enhances local economy.

Applications.

Torr®Coal bio-fuels are suitable for use:

- in conventional coal fired energy plants
- in gasification units.





Mission

Energy Valley's mission is to encourage, incite, facilitate and connect companies, knowledge institutes and government bodies to develop projects together and make real progress in clean, reliable and innovative energy.

Energy Valley Foundation

The Energy Valley Foundation is a network organisation working together with public and private partners to explore regional growth opportunities in the energy sector. The institute acts as an intermediary to accelerate projects, promote knowledge sharing and strengthen the northern energy region.

The institute is made up of a team of energy professionals who, in consultation with the Supervisory Board and relevant government bodies, support initiative-takers in implementing energy projects. The focus lies on energy innovations which link up directly with national and international energy ambitions and regional strengths.

Strategic Partners



Torrefaction

Torrefaction is one of the key technologies in our future sustainable energy system. Energy Valley supports initiatives that develop and market torrefaction technologies, a.o.:

- Biolake
- Wood Spirit
- Dutch Torrefaction Association

Bio Based Energy

- Innovative conversion technology
 - Energy: Thermo- and biochemical conversion (digestion, torrefaction, pyrolysis, gasification)
 - Green chemistry and bio refinery
 - Feedstock
 - Biomass and waste streams
 - Innovative biomass: aquatic biomass

Energy Valley Region

- Feedstock is available
 - Biomass: agri and related industries
 - Logistical advantages
- Technology is available
 - Knowledge: Universities of Applied Science, University Groningen, Carbo Hydrate Competence Centre
 - Projects in entire innovation chain
- Application
 - Chemical industry is present
 - Ambition toward sustainability
- Favourable Conditions
 - Stimulation of economic development
 - Sustainability policy
 - Space



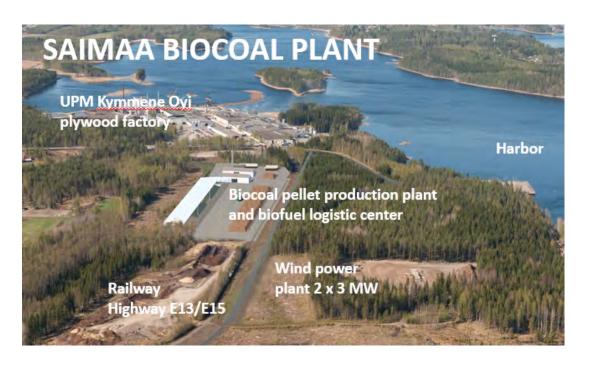
DNV GL Energy and upgraded biomass

- We consider ourselves as an independent party to supply investors, suppliers, and end-users with dedicated upgraded biomass technical and business support to integrate upgraded biomass processing technologies (primarily torrefaction and steam explosion) in the biomass supply chain while ensuring the availability, reliability, sustainability and profitability of the generation of electricity and heat
- DNV GL Energy continuously tracks and evaluates the development of torrefaction and steam explosion technologies and commercial parties that bring torrefaction and steam explosion to the next level.
- Our biomass upgrading services include technology verification, technical due diligences, tendering assistance, process and design reviews, co-firing feasibility studies / operational impact studies, guarantee measurements, measurement campaign support, risk assessments





Miktech Ltd.





- Miktech is an innovation and technology center in Mikkeli, eastern Finland. It provides various business development services for technology companies and coordinates diverse projects.
 Miktech coordinates Biosaimaa cluster that aims at the establishment of a commercial scale (200 000 t/a) biocoal production plant to Ristiina as one of its key projects.
- The construction of a torrefaction technology pilot plant capacity of 10 000 t/a started in Mikkeli
 in October 2013. It is expected to be in operation in early 2014. The implementation of the pilot
 plant is carried out by Torrec Ltd., which aims to develop and commercialize torrefied wood
 pellet production technology.





CPL Industries

CPL has been making coal since the 1940s, with the production of their first Phurnacite plant. But since then, the company has grown to encompass a range of industries, from charcoal and activated carbon, to gardening and renewable energy. Their wealth of industry knowledge, combined with enormous manufacturing capabilities and a team of expert staff has helped to position CPL at the forefront of the European solid fuel industry. They also maintain a successful and growing European export business, exporting over 60,000 tonnes every year into major markets in France, Germany and Ireland.

CPL is focused on the future, with emphasis on developing technologies, notably in the field of torrefaction. Our development of innovation technologies happens through our own research and through partnerships:

CPL Immingham



Ingelia





For further information on our plans to develop a pyrolysis plant in Ireland modifying biomass (c 100kt pa) to provide 100% biomass fuels and biomass for blended products see: www.cplindustries.co.uk





Energy Research Centre of the Netherlands

- 20 years experience in biomass co-firing R&D, identified the potential of torrefaction and played a pioneering role in adapting torrefaction to bioenergy applications since 2002
- ECN's torrefaction technology proven on pilot-scale and together with industrial partners now taken to demonstration and commercial market introduction
- Contract R&D for industry to assess the torrefaction potential of specific feedstocks, produce test batches and optimise product quality







BioEndev AB

- BioEndev is an engineering spin-off company originating from R&D at Umeå University, Sweden
- Torrefaction has been the focus area since 2004 and BioEndev was started in 2007
- Since then and utilizing the flexible first pilot plant,
 BioEndev developed its own proprietary torrefaction
 technology, subsequently demonstrated in the 2nd
 generation pilot plant during 2013The technology is now to
 be demonstrated in a (24h/7d) industrial demonstration
 unit (IDU) located in Holmsund, 15 minutes east of Umeå.
 The plant will be inaugurated this year and brought up to a
 full capacity of 16 000 t/yr during the autumn 2014





- The innovative (patented) process solutions governs:
- high product quality (more hydrophobic and durable pellets/briquettes)
- a cost efficient production
- low investment costs
- high product yield
- The BioEndev initiative is carried out in close collaboration with a number of highly qualified and experienced partners, benefitting from the long tradition of biomass handling and conversion experiences in Sweden





Biocoal from straw - supply chains from Ukraine

Unused straw Ukraine > 16 million tons

#bio working with large Agricultural holdings

Our own technological solutions developed in-house

Mobile installations to bring processing onto farms.



We aim to sell finished product in bulk not torrefaction machinery

Completing proof of concept/ first commercial plant for 2014

5 year plan to build in partnership large capacity in Ukraine of ½ million tonnes a year



Good logistical links to

Poland (via rail)

Klaipeda

Black Sea

Danube

All Ukraine (via rail)







Pilot Group Clean Coal

- Torrefaction is meant for producing bio-coal able to substitute fossil coal
 - → for biofuel production
 - → for power generation in pulverised coal power plant
- Torrefaction is being developed for two key purposes:
 - 1) Get rid of the difficulties of milling fibrous biomass such that coal mills can be used
 - 2) Increasing the energy density of biomass for efficient and economic transport

But <u>problems</u> !!!

- 1) Torrefaction increases energy to mass density but not necessarily volumetric density
- 2) So, pelletisation (6x denser) is needed and must be organised in a continuous process
- → the torrefied material must be cooled down before pelleting to avoid fire
- → pelletisation do not necessarily deliver high durability pellets because the binder=lignine is eliminated within the torrefaction process
- → Difficult to optimize the production process with a high capacity on a continuous way
- 3) Torrefied product generate much fine dust that is more explosive than wood dust and the product can also produce self heating that makes transport risky in containers/trains
- 4) Torrefaction consumes part of the carbon and concentrates the minerals and alkali

Consequences

- Most of the process owners are unable to produce adequate product
- 2) There is a tendency to decrease torrefaction T to keep lignine but then fibrous character is not suppressed and the product is not black but green
- 3) Ash content increases and alkali concentration can go above technical limits for boilers



Making the product tradeable

Quality - Standardisation



New Work Item ISO 238 WG 2 ISO 17225: Solid biofuels – Fuel specifications and classes – Part XX: Graded torrefied pellets

Comments will be collected by national standardisation committees

Please address also IBTC with comments and requirements

Grindability
Water resistance
Energy balance

Property class, Analysis method	Unit	TW1	TW2	TW3
Origin and source, ISO 17225-1		1.1.1 Whole trees without roots 1.1.3 Stemwood 1.1.4 Logging residues 1.2.1 Chemically untreated wood residues *	1.1 Forest, plantation and other virgin wood 1.2 By-products and residues from wood processing industry	1.1 Forest, plantation and other virgin wood 1.2 By-products and residues from wood processing industry
Diameter, D ^b and Length L· ^c ISO 17829 According Figure 1	mm	D06, 6 ± 1; 3,15 ≤ L ≤ 40 D08, 8 ± 1; 3,15 ≤ L ≤ 40 D08, 8 ± 1; 3,15 ≤ L ≤ 40		D06 6 ± 1; 3,15 < L < 40 D08 8 ± 1; 3,15 < L < 40
Moisture, M, EN 14774-1, EN 14774-2	as received, w-% wet basis	M10 <u>≤</u> 10	M10 ≤ 10	M10 ≤ 10
Ash, A, ISO 18122	w-% dry	A2.0 < 2,0	A5.0 < 5,0	A10.0 < 10,0
Mechanical durability, DU, ISO 17831-1	as received, w-%	DU97.5 > 97,5	DU96.5 ≥ 96,5	DU96.5 ≥ 96,5
Fines, F a, ISOWD XXXXX (hand sieving)	w-% as received	F1.0 ≤ 1,0	F1.0 ≤ 1,0	F1.0 ≤ 1,0
Additives *	w-% dry	Type and amount to be stated	Type and amount to be stated	Type and amount to be stated
Net calorific value, Q, ISO 18125	dry, MJ/kg or kWh/kg	Q20, Q ≥ 20 Q5.6,Q ≥ 5,6 Value to be stated	Q20, Q ≥ 20 Q5.6,Q ≥ 5,6 Value to be stated	Q19, Q ≥ 19 Q5.3,Q ≥ 5,3 Value to be stated
Bulk density, BD , ISO 17828	kg/m³	BD650 ≥ 650 BD650 ≥ 650 Value to be stated Value to be stated		BD650 ≥ 650 Value to be stated
Nitrogen, N, ISO 16948	w-% dry	N0.5 < 0,5	N0.5 < 0,5	N1.0 < 1,0
Sulphur, S, ISO 16994	w-% dry	S0.3 < 0,3	S0.3 < 0,3	S0.5 < 0,5
Chlorine, Cl. ISO 16994	w-% dry	CI0.03 < 0,03	CI0.05 < 0,05	CI0.1 ≤ 0,1
Arsenic, As, ISO 16968	mg/kg dry	≤2	<2	≤2
Cadmium, Cd, ISO 16968	mg/kg dry	<1	≤1	<1
Chromium, Cr. ISO 16968	mg/kg dry	< 15	≤ 15	< 15
Copper, Cu, ISO 16968	mg/kg dry	≤ 20	≤20	< 20
Lead, Pb. ISO 16968	mg/kg dry	≤10	≤10	< 10
Nickel, Ni, ISO 16968	mg/kg dry	≤ 10	≤ 10	≤10
Zinc, Zn, ISO 16968	mg/kg dry	< 200	< 200	≤ 200
Volatile matter, VN	w-% dry, ash free	VN ≤ 75 Value to be stated	VN ≤ 75 Value to be stated	VN ≤ 75 Value to be stated
Ash melting behaviour ¹ , CEN/TS 15370-1 ^[4]	°C.	To be stated	To be stated	To be stated

Documentation, Permissions and Registrations

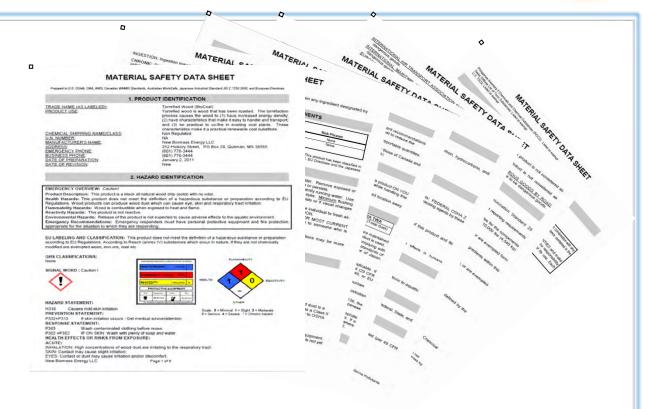


MSDS

REACH

Customs CODE EU

IMO, IMSBC code



Department of Homeland Security/US Coast Guard 3 years permit

To develop/receive this extensive tests have been carried out: Results all equal or superior to wood pellets

Water Uptake

ACB - Weather test prelim. results briquettes

Briquette Quality before and after:

Method:

Briquetts (D=70mm, spruce, production 10.04) filled in a box of 1,4 m height and been stored outside

After 43 days of storage box has been dismantled and briquette quality evaluated

Rainfall during storage time:

21 rainfalls have been documented 3 rainfalls with > 20 mm/m2









Sample 2



Sample	Diameter	TG	DS	Water uptake	Durability	Density
	[mm]	[%]	[%]	[%]	[%]	[kg/dm³]
Original Sample	71	25	97%	2	96	1,14
Sample 1	71	25	92%	1	84	1,14
Sample 2	71	25	93%	1	91	1,16

CO2 Value Comparison

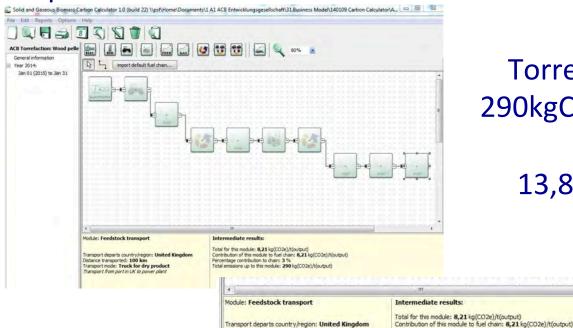


Comparison of White Wood Pellets with Torrefied Wood Pellets supplied from South East USA to UK

CO2 Emissions along supply chain calculated with OFGEM Solid and Gaseous Carbon Calculator are in the same range and directly compareable on CPT basis

Percentage contribution to chain: 3 %

Total emissions up to this module: 239 kg(CO2e)/t(output)



Distance transported: 100 km

Transport mode: Truck for dry product

Transport from port in UK to power plant

Torrefied vs Wood pellets 290kgCO2/t vs 239kgCO2/t @ 17 vs21GJ/t 13,8kg/GJ vs 14,05kg/GJ

Conclusion

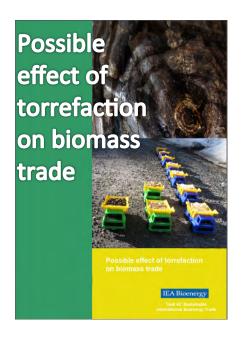


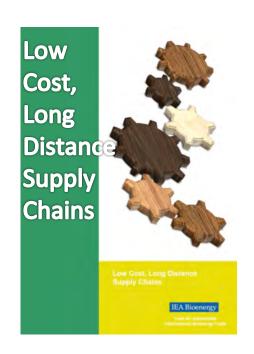
- torrefied biomasses are available to the market and do offer best cost benefit ratio of solid biomasses
- Product quality well defined by ISO standard soon
- ➤ Test burns in both power and heat applications will be done extensively in the next 12 month
- 2014 will see first torrefaction lines sold to customers
- ISO standard covering torrefied product will clearly define quality
- "Performers" in Torrefaction are willing and able to provide technology and product of consistant quality
- Further cost reductions by upgrading of very low cost biomasses

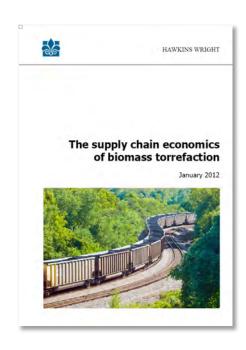
International Biomass Torrefaction Council



http://www.aebiom.org/blog/ibtc/







Download from:

http://www.bioenergytrade.org/

Contact: John Bingham

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Thank you for paying attention

Contact



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Skype: wildwien



http://www.aebiom.org/blog/ibtc/



Densification of torrefied materials

Experiences from the EU research project SECTOR

Wolfgang Stelte

Center for Biomass and Biorefinery

Danish Technological Institute – DTI







Densification of torrefied materials



Torrefaction

- Mild roasting of biomass in an inert atmosphere (270-310 °C / 5-20 Min)
- Removal of water and volatiles from biomass → Increased heating value
- Increased C/O ratio: better combustion / fuel properties
- Fibers are converted into a brittle material → Easy to grind (coal mill)
- Dry product with hydrophobic characteristics
 - → Biomass with "coal like" properties

Densification

- Pelletization or Briquetting processes
- Increase density and reduce dust formation
- Lowering transportation and handling costs
- Standardized size



Densification of torrefied materials



- Densification is a very important process step
 - 200-300 kg/m 3 \rightarrow 600-750 kg/m 3
 - Improving handling (less dust and more clean fuel)
 - Increasing energy density (lower transportation costs)
 - Standardized size and shape (automated feeding, trading)









Densification of torrefied biomass can be a challenge

- Densification process
 - High energy uptake of pellet mill up to 150 kWh/t (usually 50-60 kWh/t for wood pellets)
 - Heat generation in pellet mill (risk of fire / dust explosion)
 - Lower capacity of the press
 - More wear on equipment parts
- Pellet quality
 - Durability
 - Self heating
 - Density
 - Hydrophobicity
 - Storage of torrefied pellets
 - Dust

Issues are closely linked to

- Biomass feedstock
- Torrefaction parameters
- Pelletization parameters
- Can be different case by case

Requires knowledge and further studies

SECTOR Project



Production of Solid Sustainable Energy Carriers from Biomass by Means

of Torrefaction – SECTOR

Collaborative project financed by European Commission

01.01.2012 Project start:

Duration: 42 months

10 Mio. Euro Total budget:

Participants: 21 from 9 EU-countries

Coordinator: **DBFZ**



Production of Solid Sustainable Energy Carriers rom Biomass by Means of TORrefaction















Swedish University of Agricultural Sciences

































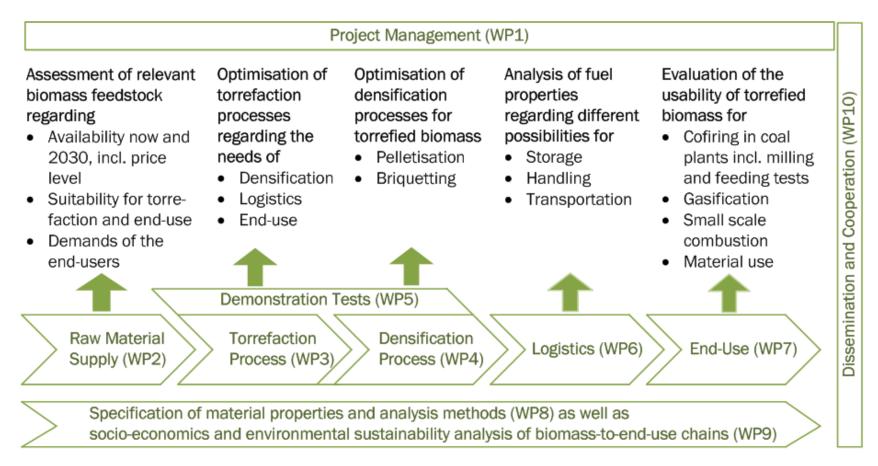


Objectives and motivation of the SECTOR project

- Support the market introduction of torrefaction-based bioenergy carriers as a commodity renewable solid fuel
- Further development of torrefaction-based technologies (up to pilotplant scale and beyond)
- Development of specific production recipes, validated through extensive lab-to-industrial-scale logistics and end-use performance testing
- Development and standardization of dedicated analysis and testing methods for assessment of transport, storage, handling logistics and enduse performance
- Assessment of the role of torrefaction-based solid bioenergy carriers in the bioenergy value chains and their contribution to the development of the bioenergy market in Europe
- Full sustainability assessment of the major torrefaction-based biomassto-end-use value chains
- Dissemination of project results to industry and into international forums (e.g. EIBI, EERA, CEN/ISO, IEA and sustainability round tables

SECTOR Project





→ SECTOR Project is dealing with the whole chain from raw materials, process development, applications, product quality assessment and sustainability

Improving densification processes



Densification Technology available in SECTOR project

- Laboratory scale
 - Single pellet press → Screening of new materials, processing parameters and additives
- Pilot scale
 - Pilot plants for pellet production → process optimization and scale up
 - Pilot plant for briquette production → process optimization and scale up
- Production scale
 - Full scale production facilities → production of sufficient material to be used in logistics and firing tests

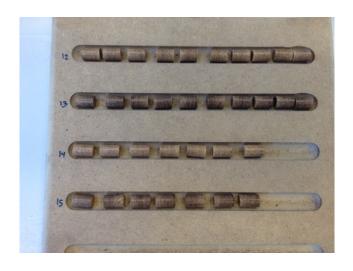


Single pellet press tool: Fast and only few grams of material needed

Set-up allows variation of: Temperature, pressure, particle size, moisture, and additive addition







Determination of: Compression energy, friction and quality analysis of pellets

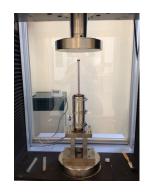
Earlier tests have shown correlation between friction and energy consumption of industrial scale pellet press



- Testing of torrefied materials provided by SECTOR partners
- Parametric study to identify key parameters and optimization

Key parameters for densification of torrefied biomass

- Biomass species (i.e. hardwoods, softwoods, straws, mixed resources)
- Torrefaction degree (mass yield as function of reaction time and temperature)
- Material moisture content
- Densification temperature
- Press channel design

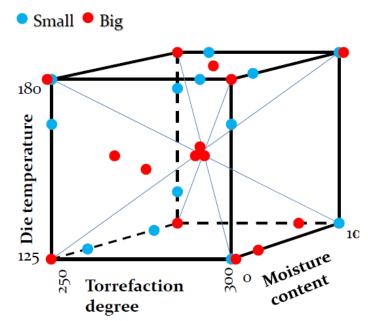




Parametric study – which parameters are the important ones

Design of experiments

- Torrefaction degree expressed as mass yield (90.5% 71.1%)
 - Temperature 250 to 300 °C
- Moisture content (0 to 10%)
- Die temperature (125-180°C)
- Particle size(small / big)







Some selected results from lab tests

- High torrefaction degree → increase of friction (power consumption of press) & decreased mechanical strength (durability)
- Increase of moisture content and temperature → reduce friction and improve mechanical strength of pellets
- Species related differences → some species are easy to pelletize after torrefaction others are more challenging
- Press channel length is an important parameter to optimize pellet quality and energy consumption of process



Pilot scale densification





Images: Torrefaction demo plant at CENER in Aoiz, Spain

Pilot scale pelletization facilities in SECTOR are available at

ECN, SLU and CENER











Parameter		Beech	Pine	Straw	Poplar
Anhydrous weight loss	% dry basis	14-22	14-19	13-22	14-23
Bulk density	kg/m³	620-700	610-650	590-710	610-630
Durability	%	96.2-97.2	90.9-95.4	84-97.6	95.0-97.1
Moisture content	%	3.7-5.6	5.2-6.2	3.8-8.5	7.6-8.2
LHV	GJ/t (daf)	19.6-20.7	20.1-20.5	19.3-19.6	N.D.
C	% (daf)	52.0-54.3	53.5-54.2	50.5-51.5	N.D.
Н	% (daf)	~6.0	5.8-6.2	~6.2	N.D.
N	% (daf)	0.12-0.18	0.12-0.14	0.58-0.77	N.D.
Ash content	% (db)	1.6-1.8	0.6-0.8	4.8-6.0	N.D.
Volatile content	% (db)	75.6-80.5	76.0-80.0	~74.8	N.D.



Pilot scale densification





Torrefied beech Torrefied pine Torrefied straw Torrefied poplar



Briquetting of torrefied biomass











Pilot trials in cooperation with C.F. Nielsen A/S and the Energy Centre of The Netherlands (ECN)





Briquetting of torrefied biomass



Torrefaction:

- Reactor: Pilot Reactor at Energy Center of The Netherlands (ECN)
- Moving bed principle (Drying and Torrefaction Section)
- Capacity 50 kg/h Continuous operation
- 3 Batches: 240, 260 and 280 °C / 30 Minutes residence time
- Raw material: Spruce chips (max 45x45x15 mm)



Feeding of biomass on top of the reactor



Torrefaction Section of the reactor

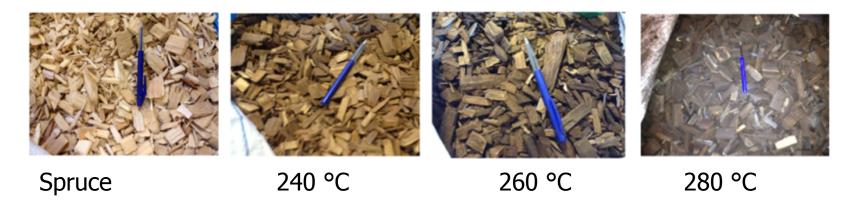




Briquetting of Torrefied Spruce

Fuel	Ash (550°C) % (db)	H ₂ O (105°C) %	Volatiles % (db)	C % (db)	H % (db)	N % (db)	O % (db)	HHV MJ/kg	Yield %
Spruce	0,36	12,6	81,2	49,2	6,3	0,1	46,1	20,2	100
Spruce 240°C	0,32	2,5	80,1	50,8	6,4	0,1	45,4	20,4	94,5
Spruce 260°C	0,39	2,3	76,75	53,2	6,2	0,1	42,9	21,5	85
Spruce 280°C	0,4	0,6	70,9	56,3	6,2	0,1	40,1	22,7	73

Data from ECN



Increase of heating value and C/O Ratio



Briquetting of torrefied biomass



Results



Spruce 240 °C 260 °C 280 °C



Briquetting torrefied biomass

Results

Raw material		Spruce (fresh)	240 C	260 C	280 C	
Density (raw material) Moisture Particle size min Particle size max	kg/m3 % mm mm	153 13,4 1x1 10x5	181 5,2 0,1x0,1 5x2	157 4,3 0,1x0,1 5x2	162 4,8 0,1x0,1 5x2	Decrease of MC and particle size
Process						
Power consumption Die Temperature Strokes per min Strokes number Capacity (measured)	A C 1/min n kg/h	70 160 269 13 600	85 165 269 9 660	85 200 269 16 600	80 205 269 17 600	Stable power consumption and capacity
Product						
Diameter Length Volume Weight	mm mm cm3 g	59 155 424 446	59 115 314 318	60 162 450 456	59,5 159 442 444	Stable pellet quality
Density (briquette)	_	1053	1012	1013	1005	. ,

Thank you for your attention!



For more information please contact:

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Characteristics of torrefied products and their dependence on process conditions

Ute Wolfesberger-Schwabl

OFI - Österreichisches Forschungsinstitut für Chemie und Technik















Topics



Fuel analysis



Analysis methods



Dependencies on process conditions



Method development

WP 9 Value chains

and sustainability

9.1 Torrefaction-based biomass-to-end-use-

chains and deployment

(TU Wien, ECN, UmU,

CENER, Topell, VTT,

strategies and scenarios

BE2020 Vattenfall, EON,

assessment of biomass-

to-end-use-chains

BE2020, UmU, UFZ)

(GHG balance and net

energy balance) (DBFZ,

9.3 Life Cycle Assessment

assessment (DBFZ,

(TU Wien, DBFZ.

(DBFZ)

RWE)

UFZ)

UFZ)

9.4 Environmental

9.2 Socio-economic



SECTOR - project

WP 1 Project management (DBFZ)

including Advisory Board & Strategic Management Board

WP 8 Fuel specification, lab analysis and quality assurance (OFI)

- 8.1 Evaluation of analysis methods of fuel properties & investigation of "non standard" parameters (OFI, TFZ, SLU, VTT, ECN, DBFZ, DTI, CENER)
- 8.2. Development of a material safety data sheet (DBFZ, UmU, CENER, Topell)
- 8.3 Preparation of CEN and ISO product and quality assurance standards (VTT, DBFZ,OFI)

WP 2 Selection of relevant biomass feedstock (VTT)

2.1 Market assessment of biomass feedstock available for torrefaction and demands from producers and end users (VTT, DBFZ, CENER, EON, RWE, ECN, UmU, Topell, DTI, Vattenfall)

WP 4 Densification (DTI)

(CENER, DTI, SLU, ECN)

SLU, DBFZ)

4.1 Lab-scale pelletising and briquetting screening

and characterisation tests (DTI, ECN, SLU)

4.3 On-site quality analysis of pellets and Briquettes

densification recipes (ECN, DTI, CENER, UmU,

4.2 Pilot-scale pelletising and briquetting trials

(DTI, SLU, ECN, CENER, OFI, Topell)

4.4 Development of optimised torrefaction and

2.2 Selection of relevant biomass feedstock for torrefaction (CENER, VTT, ECN, UmU)

WP 3 Torrefaction (ECN)

- Lab tests with a broad selection of different feedstocks (ECN, UmU, CENER)
- Pilot tests with a small selection of different feedstocks (CENER, ECN, UmU)
- 3.3 Feedstock and product analyses (UmU, ECN, CENER, VTT, Topell, OFI)
- 3.4 Torrefaction process optimisation/integration (VTT, ECN, UmU, CENER, Topell)

WP 5 Demonstration Tests (Topell)

- 5.1 Torrefaction Demo tests with specific feedstock (Topell)
- 5.2 Densification Demonstration at commercial plant (Topell)

WP 6 Logistics (ECN)

- 6.1 Small-scale tests to characterise logistics performance
- (EON, OFI, DTI, UmU, CENER, Topell, VTT, ECN)
- 6.2 Outdoor storage and handling tests (ECN, EON, VTT, OFI, RWE, Topell, Vattenfall)

WP 7 End-use (USTUTT)

- 7.1 Milling and feeding (USTUTT, ECN, UmU, DB)
- 7.2 Cofiring in pulverized-fuel boilers (Procede, USTUTT, EON, Vattenfall, RWE, IEN, ECN)
- 7.3 (Co-)gasification in entrained-flow gasifiers (UmU, Vattenfall, ECN)
- 7.4 Small-to-medium scale pellet boilers (BIOS, TFZ, BE2020)
- 7.5 Production of chemicals or Biomaterials (ECN, VTT)

WP 10 Cooperation and Dissemination of project results (DBFZ)

- 10.1 Workshops with members of the advisory board and other stakeholders (DBFZ)
- 10.2 Dissemination of results to standardisation committees of CEN and ISO as well as IEA Bioenergy platforms and EERA Bioenergy (Procede, ECN, VTT, DBFZ, DTI, OFI, EON, IEN, TFZ, BIOS, BE2020, TU Wien)
- 10.3 Integration of analysis results into the public BIODAT-database (ECN)



Characterization of torrefied material I

- Fuel characterization of torrefied materials and corresponding raw materials (62 samples - chips and pellets)
- Parameter
 - Moisture content (ar)
 - Ash
 - Volatile content
 - Net calorific value
 - Carbon content
 - Hydrogen content
 - Nitrogen content
 - Sulfur content
 - Chlorine content





Characterization of torrefied material II

Round Robin test

- Applicability of biomass standards
- 43 Participants
- 18 Countries
- 11 Parameter
- 19-41 participants per Parameter

Parameter	Method/ Standard			
Bulk density	acc. EN 15103			
Mechanical durability	acc. EN 15210-1			
Moisture content	acc. EN 14774-1 or 2			
Ash content	acc. EN 14775			
Calorific value	acc. EN 14918			
Content of chlorine and sulphur	acc. EN 15289			
Content of volatile matter	acc. EN 15148			
Content of carbon, hydrogen, nitrogen	acc. EN 15104			
Content of major elements	acc. EN 15290			
Content of minor elements	acc. EN 15297			
Ash melting behaviour	acc. CEN/TS 15370			

(http://www.sector-project.eu - Results)

Material - data

Raw material

	Moisture, M _{ar} w-% _{ar}	Ash, A w-% _d	Net calorific value, Q _{net} MJ/kg _d	Volatile Matter, VM w-% _d	Carbon, C w-% _d	Hydrogen, H w-% _d	Nitrogen, N w-% _d	Sulfur, S w-% _d	Chlorine, Cl w-% _d
Spruce	14,8	0,3	18,7	85,0	49,5	6,8	0,2	0,005	0,005
Willow	14,9	1,5	18,0	83,3	47,9	6,3	0,3	0,022	0,002
Pine (a)	10,4	0,6	18,4	86,8	49,2	6,9	0,2	0,008	0,008
Pine (b)	10,7	0,3	19,1	84,6	49,8	6,3	0,1	0,011	0,009
Poplar (a)	12,0	0,8	18,0	84,4	47,4	6,5	0,1	0,016	0,008
Poplar (b)	10,7	0,9	18,2	84,0	48,1	6,7	0,1	0,013	0,024
Beech	12,3	0,8	18,1	83,4	48,1	6,1	0,2	0,011	0,004

Material raw and at different torrefication temperatures Spruce-raw Spruce 240° C Spruce 260° C Spruce 280° C

Spruce-raw









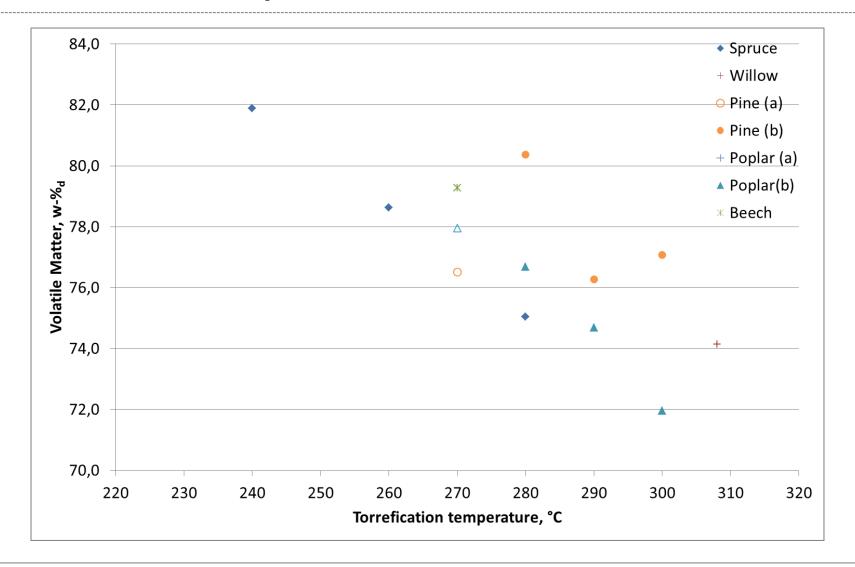


Material - experimental matrix

- Torrefication temperature
- Different wood types different origins

Torrefication Temperature (° C)	Spruce	Willow	Pine (a)	Pine (b)	Poplar (a)	Poplar (b)	Beech
240	x						
260	x						
270			x		x		X
280	x			x		x	
290				x		x	
300		X		X		X	
Pellet diameter (mm)	8	8	6	6	6	6	6

Torrefication temperature - Volatile matter

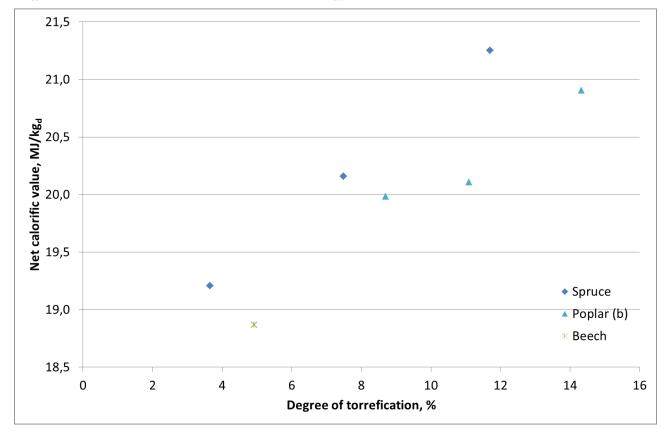




Degree of torrefication

• Degree of torrefication = $100 - \frac{VM_{torr}}{VM_{raw}} \times 100$

VM_{torr} ... Volatile matter torrefied material [%]; VM_{raw} ... Volatile matter raw material [%]



Further methods

- Different behavior of torrefied pellets
 - Grindability,
 - Leaching behavior,
 - Hardness
 - •
 - Water absorption (Method (a); Method (b))
 - Storage (Exposure tests)
- Within SECTOR project second Round Robin with new developed methods

Water absorption (a)

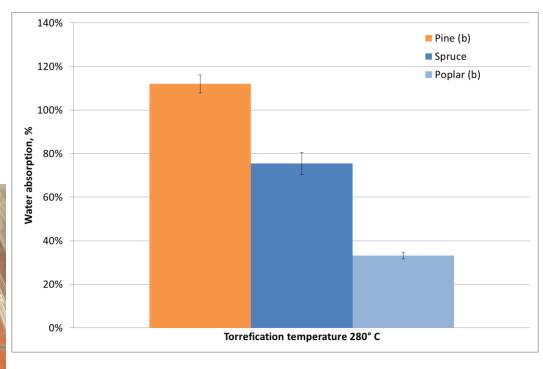
Water immersion test with torrefied pellets (280° C torrefication temperature)



15 g sample Container with mesh inset

Triplicates in water (15 min) Draining 10 min







Water absorption (b)

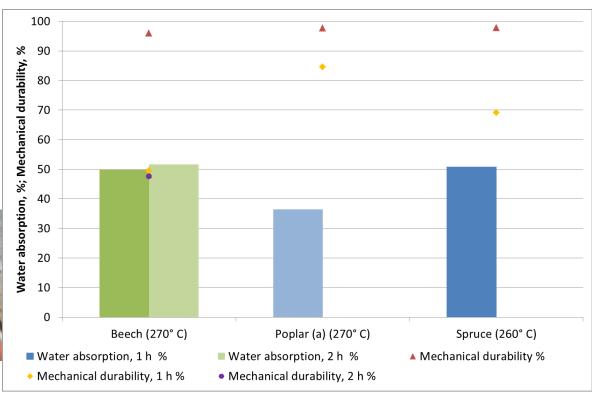
Water immersion test with mechanical durability tests



Immersion in water for 1 h/2 h



Sample draining 1 h Drying 105° C Mechanical durability

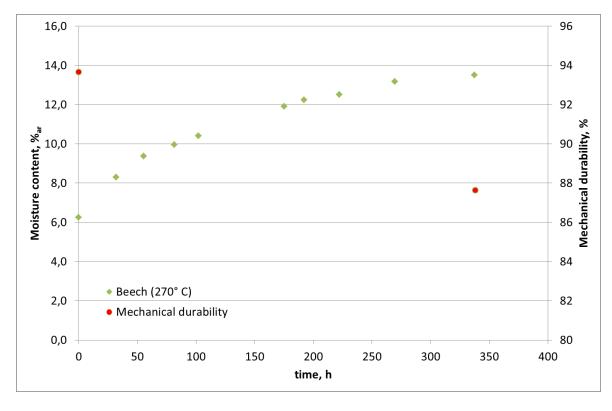




Exposure test

Defined climatic properties - saturated K₂SO₄ solution;
 app. 95,5 % rel. Hu (at 23° C) - exposure for 14 days





Conclusion & outlook

Analysis methods

- Applicable for torrefied material (RR I)
- Planned RR II for new developed methods

Dependencies on process conditions

- Increasing degree of torrefication increase net calorific value
- Higher torrefication temperature lower volatile matter
- Difference between wood origin and types

Further methods

- Three different methods for the water behavior of torrefied pellets considered
- Water absorption reduces the mechanical durability



thank you very much for your attention

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Austria

DNV-GL

ENERGY

Advantages and drawbacks for international trade of torrefied products

Dr. Mark BeekesJanuary 17th, 2014



Combining two major players



- Founded 1864
- Høvik, Norway
- 10,400 employees

Dedicated competences in:

- Tankers
- Offshore Classification
- Power & Transmission
- System certification

DNV GL Group

- Shared ambition for quality and innovation
- Head office in Høvik
- 17,100 employees

A leading company in:

- Classification
- Oil & Gas
- Energy
- Business Assurance



- Founded 1867
- Hamburg
- 6,700 employees

Dedicated competences in:

- Container ships
- Energy efficiency
- Marine warranty
- Renewables

DNV GL - Energy

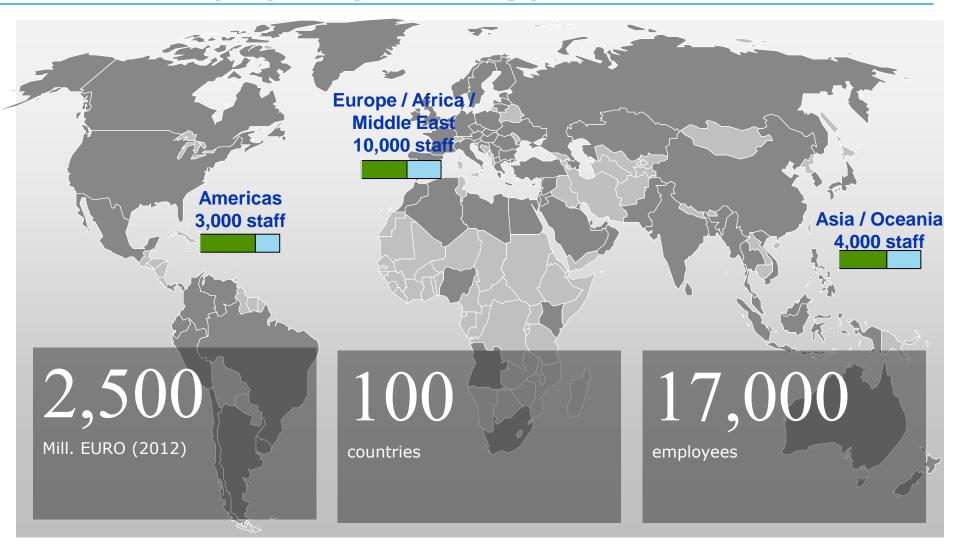




- DNV GL Energy offers innovative solutions to customers across the energy value chain, ensuring reliable, efficient and sustainable energy supply, now and in the future.
- 2,800+ experts across all continents
- A heritage of nearly 150 years
- Headquartered in Arnhem, the Netherlands

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Global delivery capability and strong presence



DNV GL - Energy and upgraded biomass

- We consider ourselves as an independent party to supply investors, suppliers, and end-users with dedicated upgraded biomass technical and business support to integrate upgraded biomass processing technologies (primarily torrefaction and steam explosion) in the biomass supply chain while ensuring the availability, reliability, sustainability and profitability of the generation of electricity and heat
- DNV GL Energy continuously tracks and evaluates the development of torrefaction and steam explosion technologies and commercial parties that bring torrefaction and steam explosion to the next level.
- Our biomass upgrading services include technology verification, technical due diligences, tendering assistance, process and design reviews, co-firing feasibility studies / operational impact studies, guarantee measurements, measurement campaign support, risk assessments

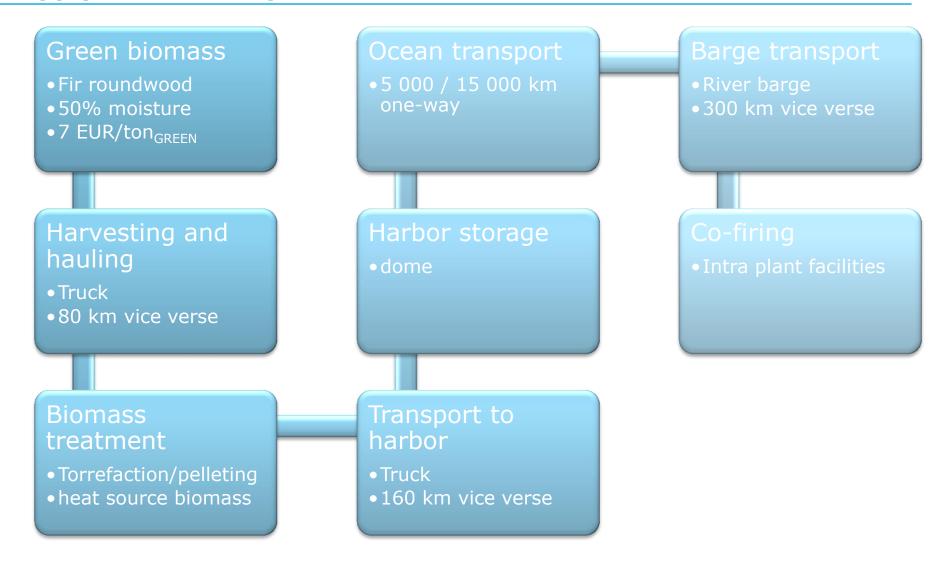
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Case study

- Evaluation of chains for wood pellets and torrefied pellets
 - Originating from green biomass Canada/US
 - Pellet production near to biomass source
 - Transported to a pulverized coal fired power station in the Netherlands
- Items of study
 - Basis cost price
 - Impact of ocean carrier distance
 - CO₂ intensity levels
 - Impact of ocean carrier distance

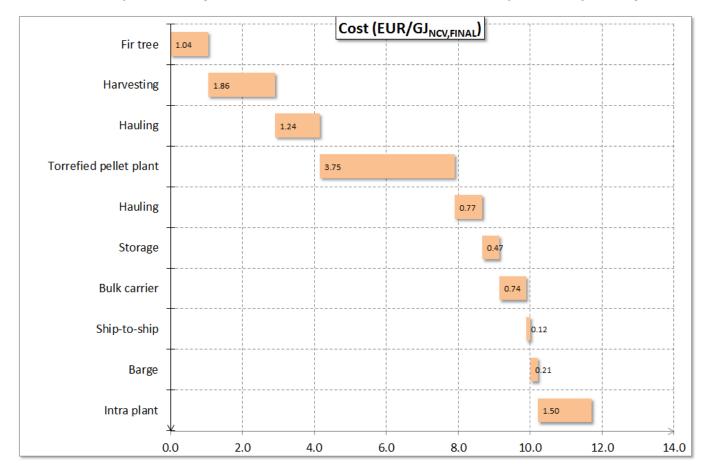
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Supply and consumption chain



Biomass supply chain - costing

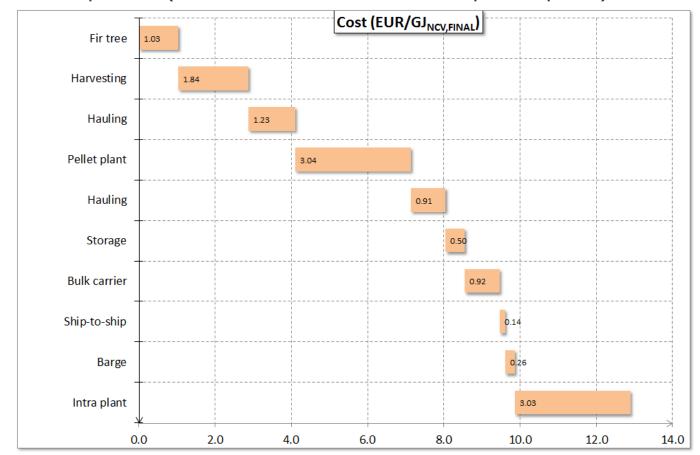
Torrefied pellets (delivered and consumed at power plant)



Bulk carrier distance 5000 km

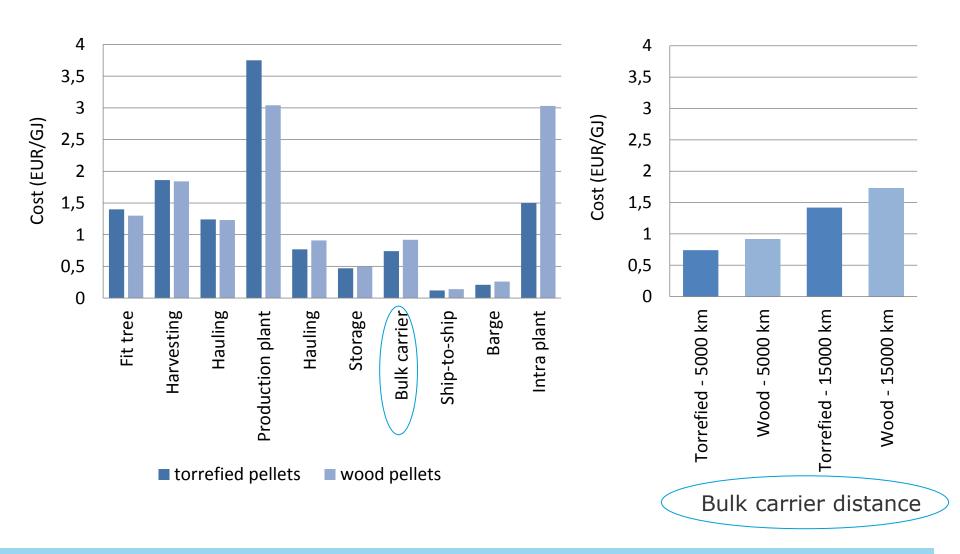
Biomass supply chain - costing

Wood pellets (delivered and consumed at power plant)



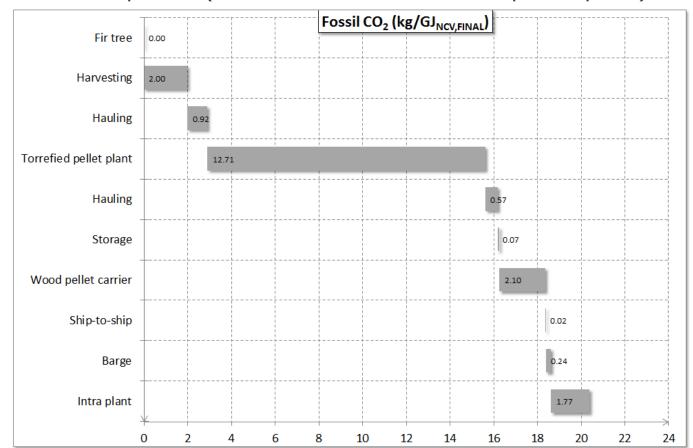
Bulk carrier distance 5000 km

Comparison torrefied and wood pellets



Biomass supply chain - CO₂

Torrefied pellets (delivered and consumed at power plant)

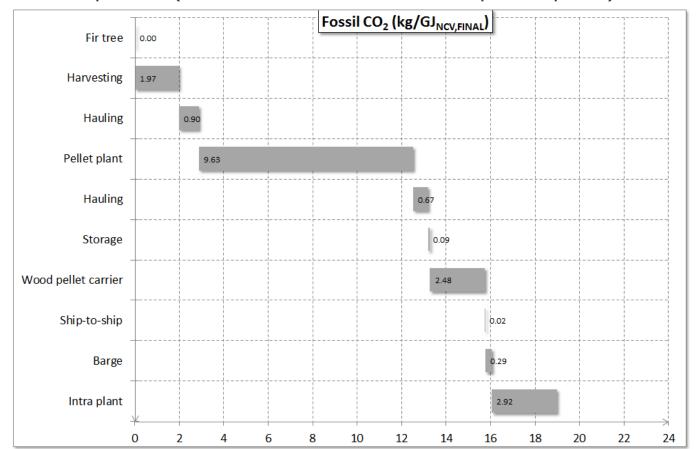


Bulk carrier distance 5000 km

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Biomass supply chain - CO₂

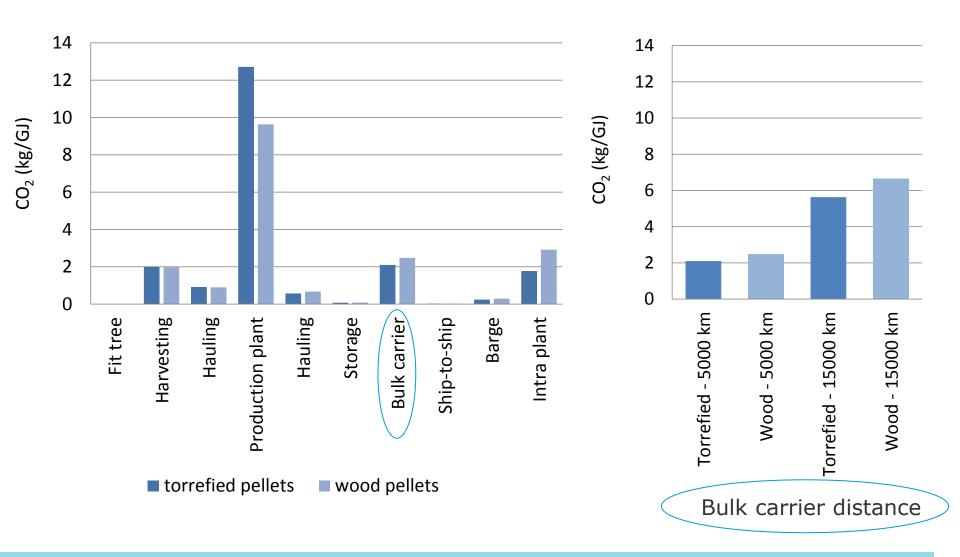
Wood pellets (delivered and consumed at power plant)



Bulk carrier distance 5000 km

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Comparison torrefied and wood pellets



Conclusions

- Supply chain cost torrefied pellets same order of magnitude as wood pellets (case)
- Total production cost of torrefied pellets and wood pellets is 7.1 and 5.9 per GJ
- Cost of logistics (transport, storage and transshipment) is 15-20% lower for torrefied pellets
- Cost associated with investment at power plant is significantly lower for torrefied biomass
- The primary fossil CO₂ source in whole supply chain is that of biomass processing
- Ocean freight accounts for 10-30% of total emitted CO₂
- There is a need for harmonization of the assumptions made

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Thank you for your attention

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SAFER, SMARTER, GREENER

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First experiences from large scale co- gasification tests with refined biomass fuels

Presentation at Central European Biomass Conference International workshop: Torrefaction of biomass 17th January 2014, Graz, Austria

Nader Padban, Vattenfall R&D

Date: 17th January 2014

SECTOR - Production of Solid Sustainable Energy Carriers from Biomass by Means of Torrefaction

A European R&D Project funded within the Seventh Framework Programme by the European Commission

Task 7.3 (Co-) gasification in entrained-flow gasifiers (-UmU-, Vattenfall, ECN)

[Vattenfall will carry out the co-gasification tests in the Buggenum

Power Plant that is owned and operated by N.V. Nuon Energy

(Nuon) which is a third party to Vattenfall.]











© 1,5,6: ECN; 2-4 Jasper Lensselink



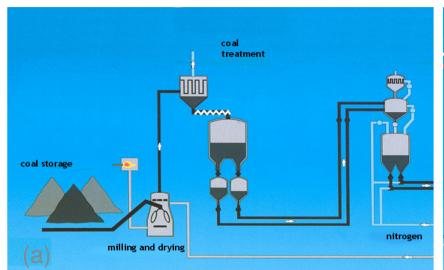
Plant

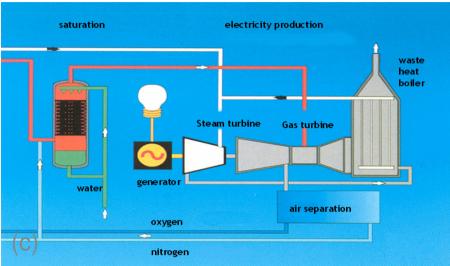
Willem Alexander Centrale Buggenum

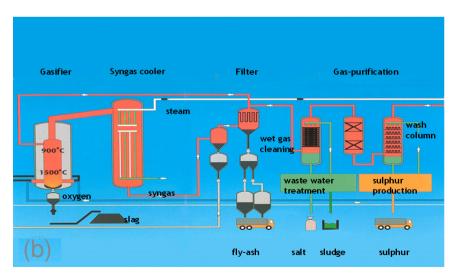


- A 253 MW_(el) power plant, entered service in 1993 as a coal gasification demonstration plant
- Hard coal as main fuel but continuous co- gasification of saw dust up to 15% (wt.
- Co- gasification of thermally treated wood was tested at the plant:
 - Torrefaction product: ~1500 tons
 - Steam explosion product: ~5000 tons
- The plant closed down at April 1st 2013.

Process Scheme WAC Buggenum



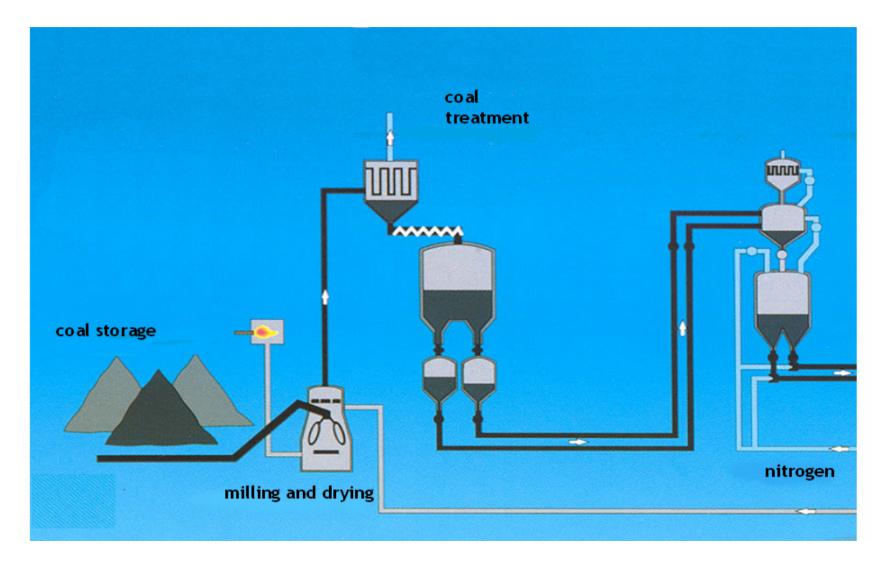




- a) Fuel handling/ preparation
- b) Gasification/ gas cleaning
- c) Steam and Electricity generation

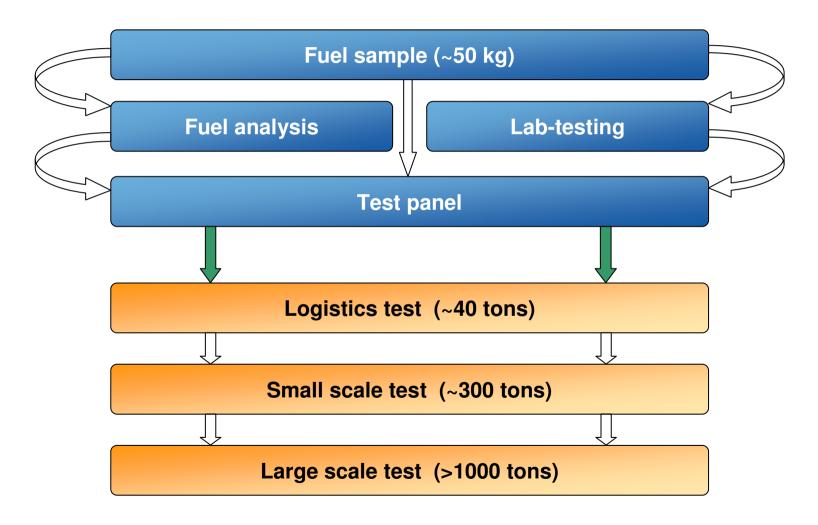


Process Scheme WAC Buggenum





Test campaign – Test protocol for new fuels

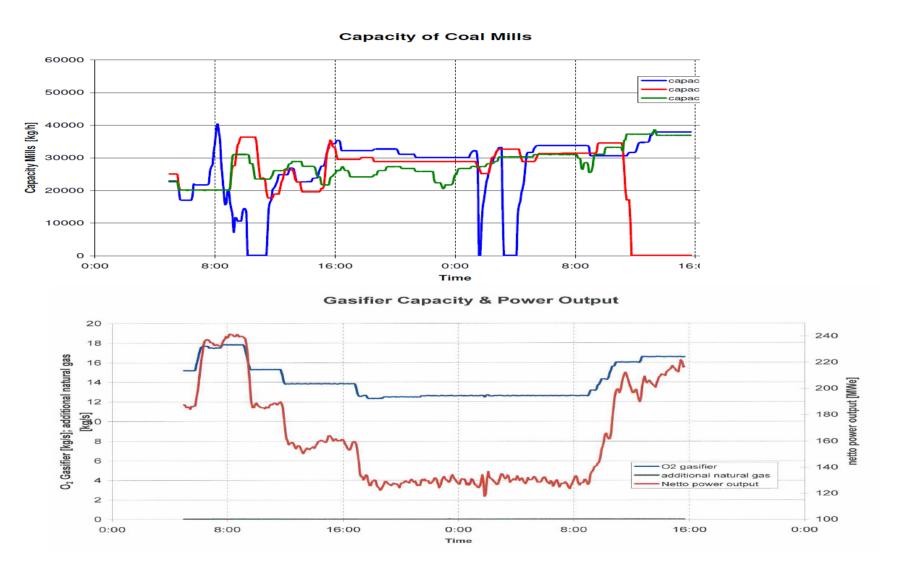


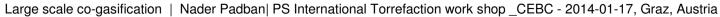


Excution

- Approximately 1200 tons of torrefied fuel was co- gasified together with hard coal in a ~24 hrs test campaign.
- The mixing rate was ~70% on energy basis.
 - Logistics
 - Milling
 - Off gas treatment of Coal Mill Dry installation
 - Sluicing
 - Nitrogen usage

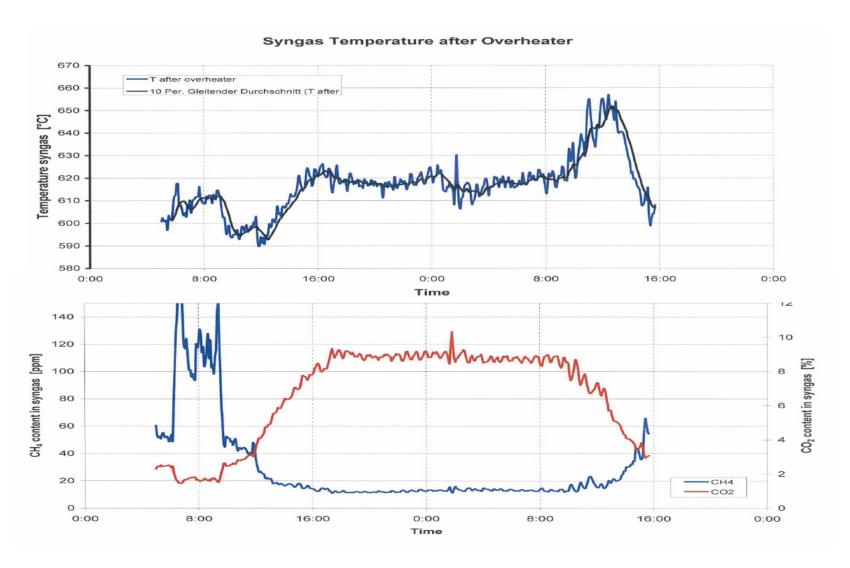
Mill capacities and plant output







Temperature and gas composition





Main issue: dust formation

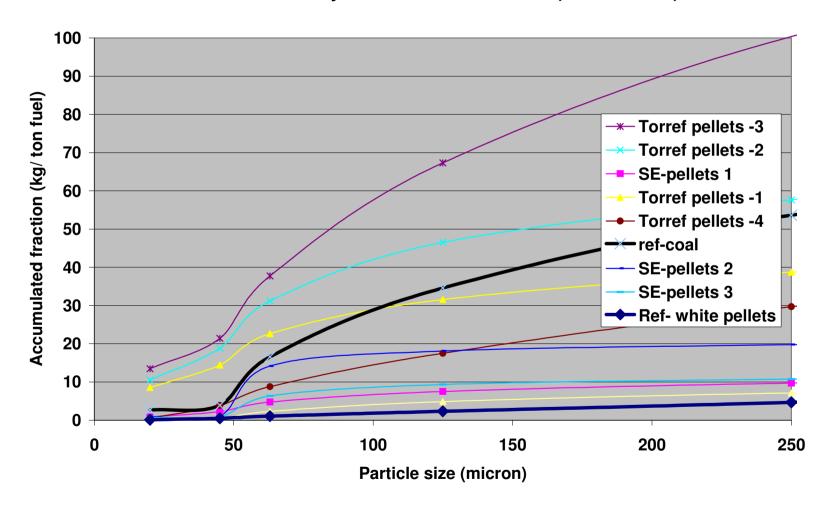


Large scale co-gasification | Nader Padban PS International Torrefaction work shop _CEBC - 2014-01-17, Graz, Austria



Dust formation- Lab scale

Extended durability test: formation of fines (<250 micron)





Product quality: state of the art

Imitate physical properties of hard coal

Determine...

- ...relevant parameters and related risks
- ...possible performance upstream
- ...downstream limitations/mitigations

A supply-chain balanced fuel specification

Aim Challenges Outcome

Status

Dust

Water resistance

Smell

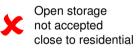
Milling capacity

LHV (MJ/kg)

Steam explosion









18.5-20

Torrefaction









20-22.5

Note: Size of sign indicate size of test: lab/demo/full-scale

- → Steam explosion fuel proven today, at relevant co-firing rate, with minor downstream modifications
- → If dust problems solved for torrefaction, properties probably superior compared to steam explosion BUT at the cost of higher feedstock losses



Main conclusions

- Tested torrefied pellets had a lower mechanical durability than normal wood pellets resulting in a high dust formation during handling.
- The minimum ignition energy (MIE) for the dust from torrefied fuel was too low.
- Long term outdoor storage of torrefied material requires an improvement in weather and water resistance of the pellets.
- No big technical challenges were observed during conveying, sluicing and milling of the 70% mixture.
- It was estimated to be possible to achieve 90% of the plant nominal capacity without major modification in fuel feeding system.
- A higher heating value in the pellets was connected to better milling property but a less advantageous dust formation behavior.



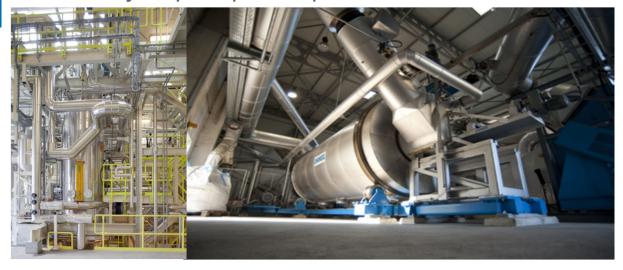
Thank you for your attention!

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Summary of pilot plant operation in Austria and Denmark



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Content



- Andritz torrefaction technology platforms, Status
- Vertical Reactor Design; DemoPlant in Denmark
 - Design overview
 - Summary pilot operation
- ACB Process; Demo Plant in Austria
 - Design overview
 - Summary pilot operations
 - Product Data sheet
- Andritz sales activities for commercial ACB plants
 - Pilot Test operation in Frohnleiten
 - Basic engineering



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Two technology platforms

Large plants: up to 700.000 t/a per line	Small / medium plants: 50.000- 250.000 t/a
Vertical Pressurized Reactor Design	ACB® Torrefaction Design*
Industrial Demo plant (1t/h) in Denmark started up in 3 rd quarter 2012	Industrial Demo plant (1t/h) in Austria in operation from 4 th quarter 2011.
Pressurized, moving bed, tray type reactor & pelleting plant	Rotating, indirectly heated drum reactor & briquetting plant
Key Features: Scale up to large capacities is possible Feed material: Wood Chips/Forest Residuals	Key Features: Simple process concept specially developed for decentralized plants Flexibility in feed material

^{*}ACB Process is developed by the ABC Entwicklungs GmbH with support from the ACB consortium consisting of **POLYTECHNIK** Wild&Partner



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Pilotplants 2014: change in operation!

2011-2013:

Pilot plant operation to develop torrefaction process, proof the concept and optimize all process steps

2014 ff:

Pilot plant operation to demonstrate customer specific applications and raw materials



Srd Stenderup, DK:

Plant on standby and can be started on demand within 48h.



ACB Frohnleiten, A:

Plant handed over to Frohnleiten (ABL)

- 1) Commercial production of briquettes for local sale
- 2) Trial operation to support Andritz sales

Sdr. Stenderup Torrefaction Demo-Plant

Capacity: 1 Ton/Hour

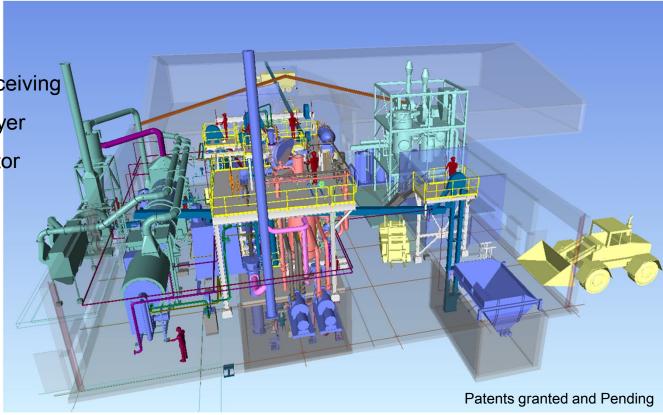
Process steps:

Biomass (Wood Chip) Receiving

Biomass Drying: Drum Dryer

Torrefaction: vertical reactor

Pelletizing











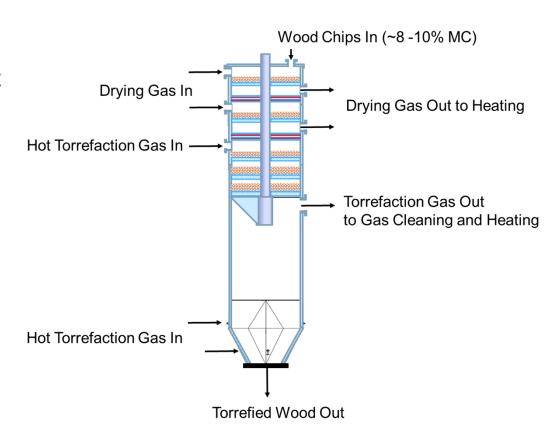






Sdr. Stenderup: Torrefaction System:

- Blends ECN and Andritz technologies (Patents Granted and Pending)
- Pressurized for more effective heat transfer due to higher gas flows, lower velocities and pressure drop for increased capacity.
- Provides a separation between the final drying zone and the beginning of torrefaction
- Includes a co-current torrefaction zone
- Lends itself to scale up to large single unit capacities



Patents granted and Pending



Sdr. Stenderup: Pelleting plant

Much of the work in the last months has been focused around optimizing the pelleting process.

Pellets have been produced without using binders or lubricants other than steam and water for conditioning.

Specific power is higher than for white wood pelleting.

Bulk Density > 660 kg/m3

Durability > 96 %

HHV > 21 MJ/kg

Hydrophobicity >> White Pellets





Sdr. Stenderup: Pilot operation

Biomass species being tested:

- Spruce
- Cedar
- Eucalyptus
- Beech
- Poplar

100 tons of torrefied pellets produced in 11/2012

→ Cofiring test at customer with 25% ratio

200 tons of torrefied pellets produced in 2013

→ Customer combustion tests in 1Q 2014

Summary:

- -torrefaction temperature in the range of 275-285°C is the preferred range for good grindability and energy content
- -densification easier with hardwood than softwood
- -technology successfully proven → plant on stand-by for customer tests









ENERGY SUPPLY

The ACB Pilot Plant, Frohnleiten, A



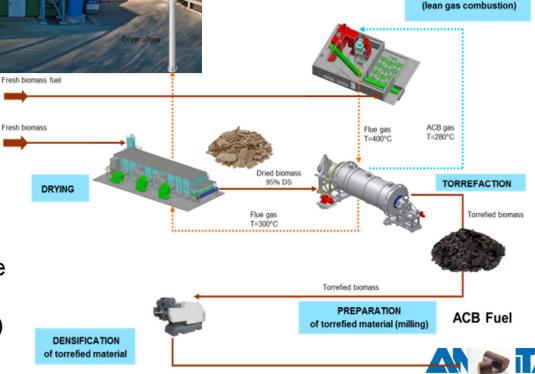
Comissioning: 4th quarter 2011

Capacity: 1 t/h

Taken over by customer Further tests possible

Process steps:

- Biomass reception
- Biomass drying (BDS)
- Torrefaction reactor (drum)
- **POLYTECHNIK** Step grate furnace (ACB gas utilization)
- Briquetting (D= 50mm, 75mm)



Pilot operation



History / Timeline:

Commissioning Phase I (Drying, Torrefaction, Energy supply): Sept. 2011

Operation in campaigns Phase I:

Sept 2011 – July 2012

Start erection Phase II (Briquetting, Container-Storage): May 2012

Operation in campaigns Phase II:
 Sept. 2012 – Jan 2013

Continuous operation (3d/w; 24h/d): since Jan 2013

Operation:

Total operating hours: approx. 3000h;

Personnel: 2 operators / shift;

Total plant el. energy consumption: approx. 250 kW

Biomass fuel consumption: depending on DS of feed (down to 400 kWth)

Throughput: max. 1050 kg product/h



Pilot operation

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Processed Feedstock:

- Spruce, pine; P30 chips, mini chips; MC: 25% to 60%
- Saw mill residues (mixed softwood); MC: 50% to 60%
- Hardwood: beech, aspen, birch, ash, alder; P30 chips; MC: 40% to 50%











ACB Pilot operation: Measurement campagnes

Emission measurement in offgas to stack: all limits OK

Parameter	Authority limit (half-hourly average)	Reached value	
CO [mg/m3]	<100	80	
NOx [mg/m3]	<250	35	
Dust [mg/m3]	<20	7	

Performance / Capacity Test Sept 2013: using P 30 spruce chips

Parameter	Contractual value	Reached value
Production capacity [kg/h]	>1000	1027
Bulk density of product [kg/m³]	>650	695
Torrefaction degree [%]	>10%	10.4%

ACB Gas measurements with beech and spruce chips: extensive measurement campagne (FID, FT-IR, GC, RGA) accomplished by BIOS Bioenergiesysteme GmbH







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Results

Dependencies of Torrefaction degree: TG = 1 - volatiles torr / volatiles raw

- 1) mainly dependend on process temperature: tested range: 260-310°C
- 2) difference for different species (e.g. hardwood higher TG at same temperature)
- 3) Retention time: tested range: 20-50 min
- 4) Particle size

Briquetting parameters depend on torrefaction degree:

- Briquette density decreases with in creasing TG
- Hydrophobicity increases with increasing TG
- No clear tendency for Durability
 - Higher TG leads to better water resistancy but less density!
 - No clear dependency of durability





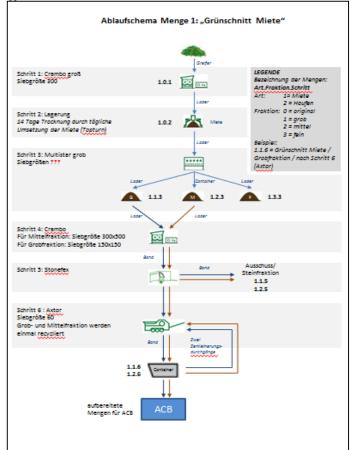
ACB Fuel Data sheet (typical data for soft wood)

Product data showing data acc. "TW1" from proposal for new standard for Solid biofuels Fuel specification and classes – Part 8: Thermally treated and densified biomass fuels

Parameter	unit	norm	product
	unit		
shape	cylindrical		
Diameter	mm	-	50 mm +/- 5; 75 mm +/-5
Length	mm	-	1x - 1,5x Diameter
MC	% wb	EN 14774-1	2-5
GCV	MJ/kg db	EN 14918	20-23*
NCV	MJ/kg db	ISO 18125	19-22*
Volatiles	m%	EN 15148	65-75*
Ash	m%	EN 14775	0,5-1
Bulk density	kg/m3	ISO 17828	680-720
Durability	%	EN 15210-2	2-5
N	m%	ISO 16948	<0,3
S	m%	ISO 16994	<0,1
Cl	m%	ISO 16994	<0,01



"Green-Waste" Trials 07/08 2013





Bulk density: ~770 kg/m³

Durability*: ~95% MC %: <4% Torrefaction-degree: ~20%



Separation

"forest residues" Trials 09 2013



Feed Material: forest residues: tops, branches (with needles)

Feedmaterial preparation: screening (40mm) to get rid of coarse materials







Torrefaction with 2 different temperature settings

Briquetting (Frohnleiten) and Pelleting (Sdr Stenderup) trials











Separation

grassy biomass ("straw") Trials 10/11 2013

1) Feedmaterial preparation: debaling, size reduction, washing, dewatering





- 2) Conveying tests
- 3) Torrefaction tests: temperature variation (260-310°C)
- 4) ACB-Gas measurements
- 5) Briquetting trials: onsite
- 6) Pelleting trials: externally







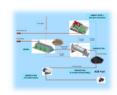
ACB commercial plant design

A successful biomass project is based on three pillars:

















Raw material supply

Process / Equipment

Product take-off



Andritz is ready to provide turn-key (electro-mechanical) solutions for the entire production process.



With the ACB pilot plant, the risks of the overall project can be minimized by testing the whole value chain

Main key parameters to be considered for plant design:

1. Raw material testing

- → lab-tests, pilot-tests, pilot-production
- 2. Plant concept / plant integration → Engineering studies





ACB pilot test operation

"Andritz can offer extensive lab and on site pilot testing to assess torrefaction behavior of specific biomass feedstock to provide a solid base for **process design and guarantees**"

Tests:

Laboratory test: min 10 kg of feedstock required

→ Determination of specific torrefaction properties by TGA and small scale lab torrefaction

Pilot tests: min 100 m3 of feedstock required

- → Material handling and drying evaluation → design of pretreatment
- → Mass and Energy data derived from industrial pilot operation
- → Determination of detailed product quality (pellets, briquetts, gas)
- → Assessment of specific emission or corrosion behavior

Pilot production: up to 500 t product from specific or locally sourced feedstock





ACB commercial plant concepts

Engineering contracts for basic plant engineering under consideration of all project specific frame conditions such as:

- Feedstock (MC, HV, composition such as ash, Cl, S..)
- Product specifications
- Existing facilities (integrated system solutions)
- Specific costs and tarifs
- Emission regulations, specific standards,...
- ...



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