



Demand Side Management Implementation

in Downstream Digestate Treatment of a Biomethane Biorefinery

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Demand Side Management



Expansion of
**renewable
energy
sources**



Fluctuating
**power
production**
but **rigid
power
demand**



Need for
**more
flexibility** in
the electric
power
system



Manage **power
demand** to
synchronize it
with power
production

General Definition:

Demand side management (DSM) involves actively switching or influencing electricity loads in response to an external price signal

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Manage power
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production

General Question: Is my process made for demand side management implementation from an economic point of view?

Demand Side Management

Task 1: Identification of a new industry area with high DSM that has not yet been optimized for DSM implementation

Task 2: Development of a decision support tool to help estimate the profitability of a DSM implementation

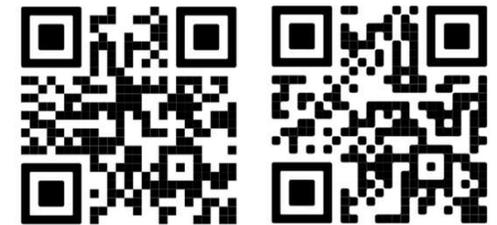
Task 3: Application of decision support tool on new industry area in a case study

Task 4: Dynamic simulation and optimization of a DSM in new process for more realistic consideration

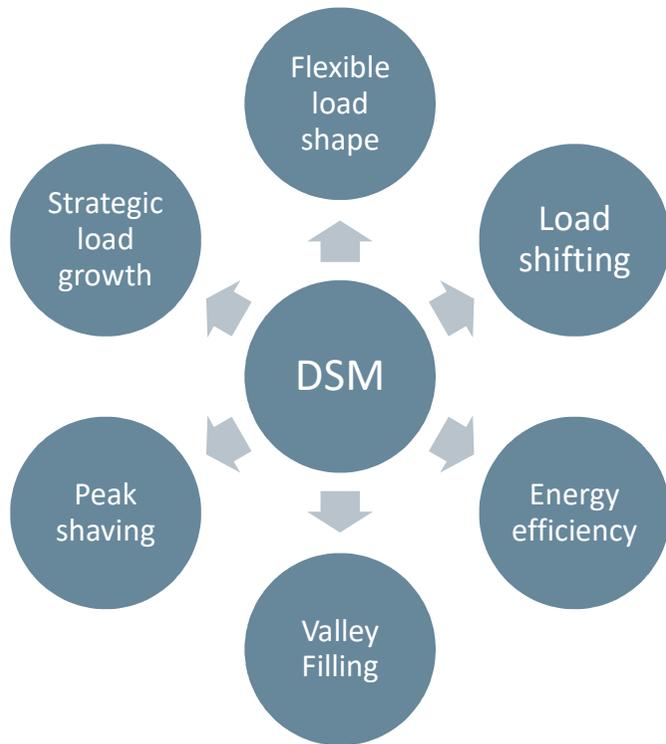
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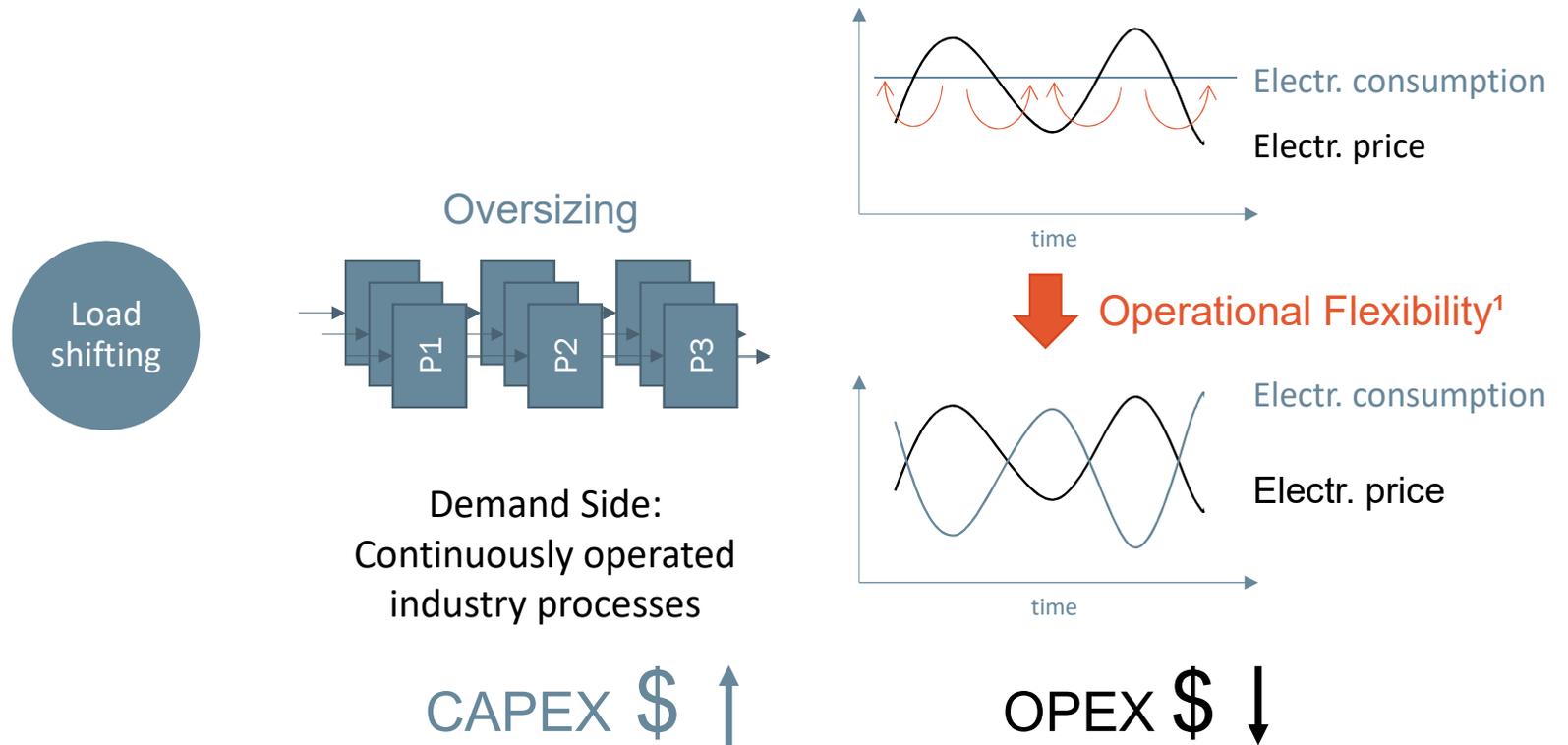


**Bio-fuel
production**

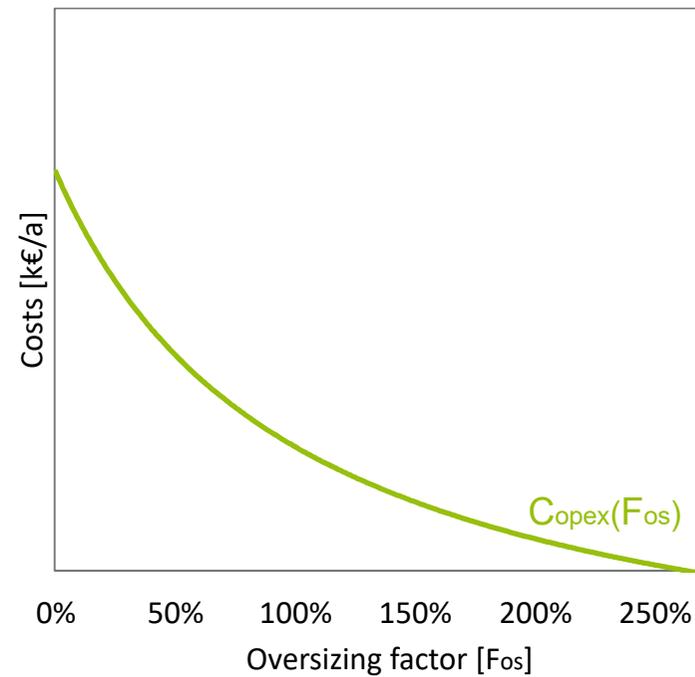
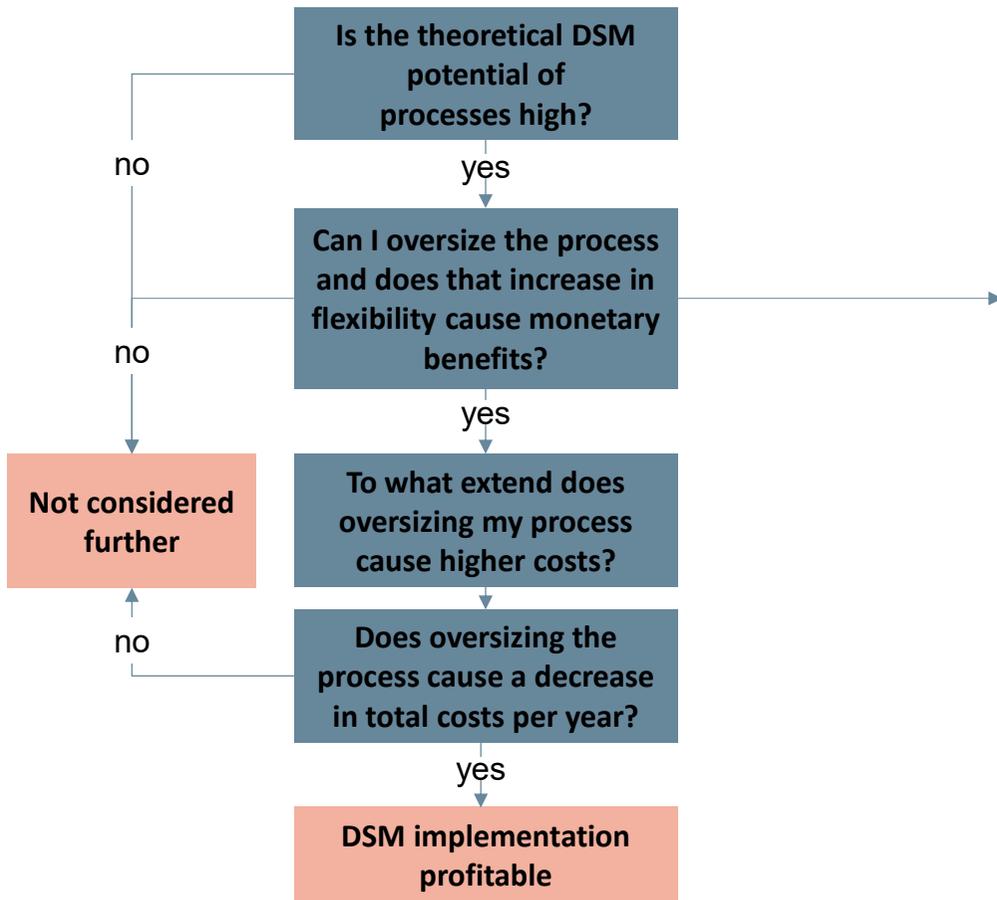


Development of a decision support tool of a DSM implementation

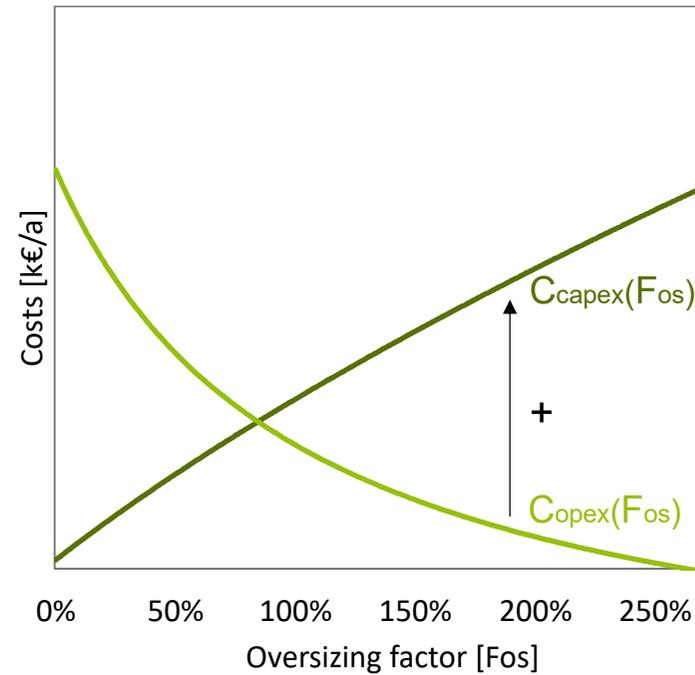
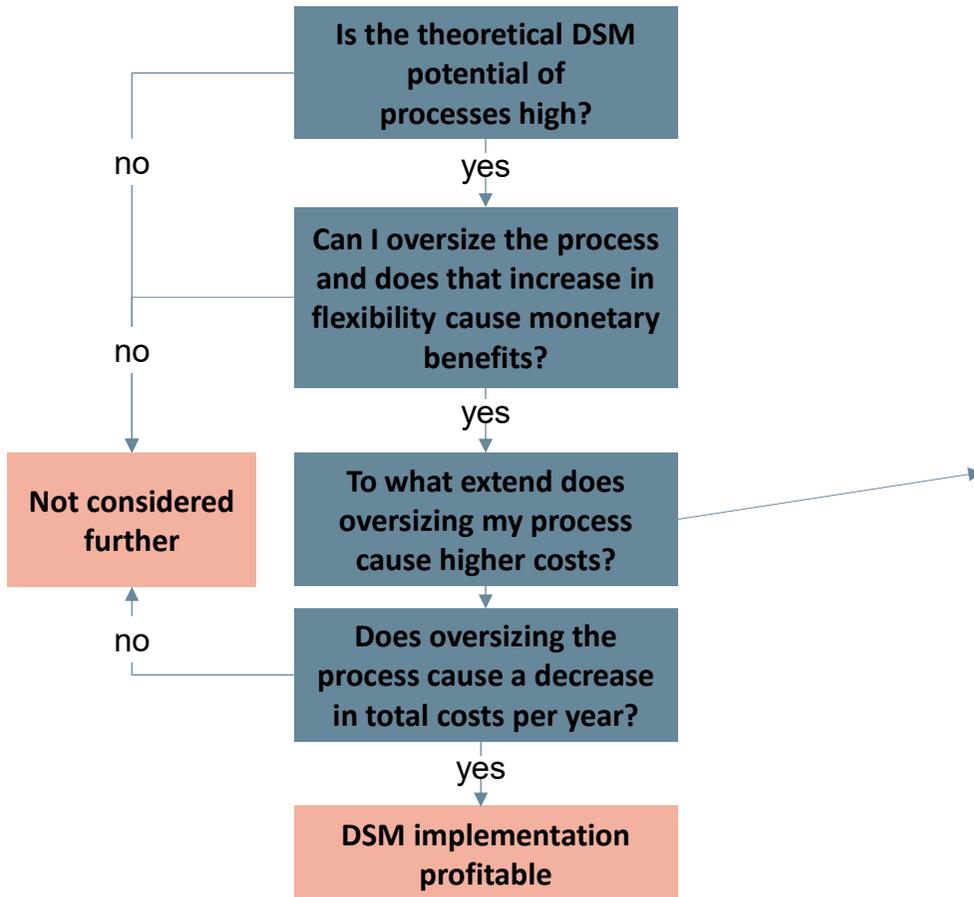




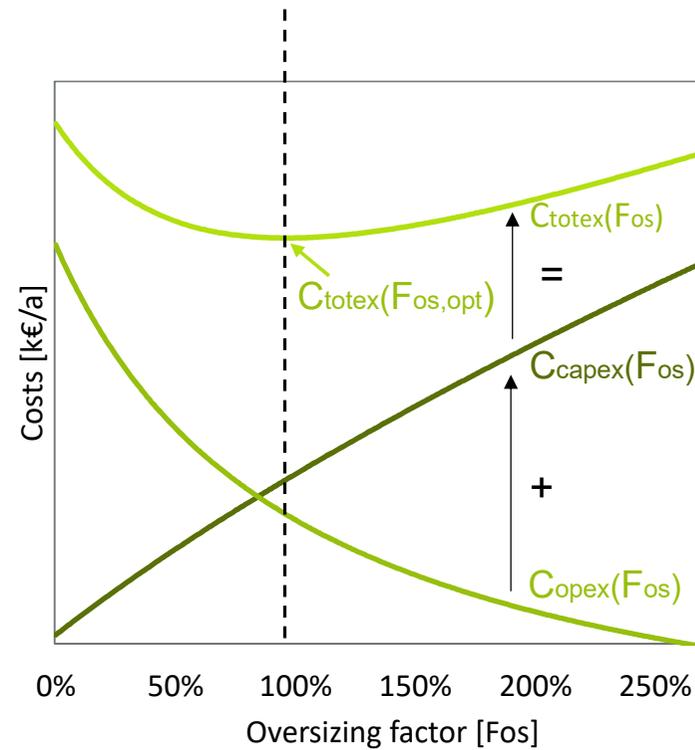
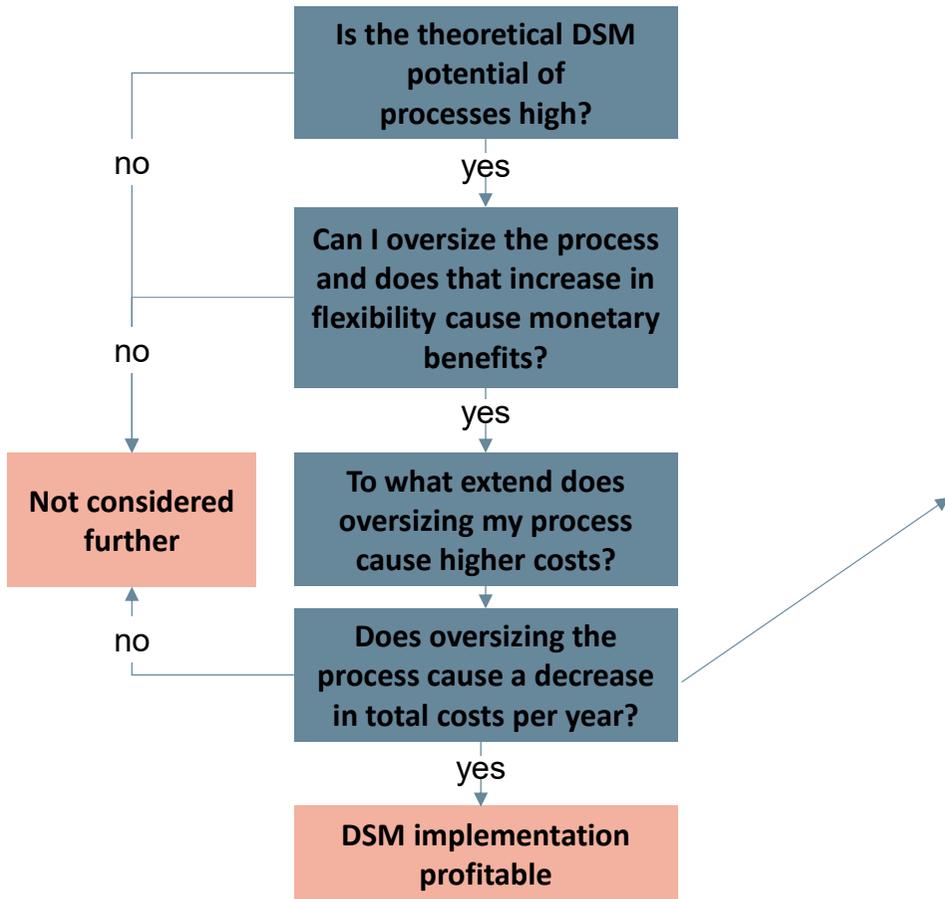
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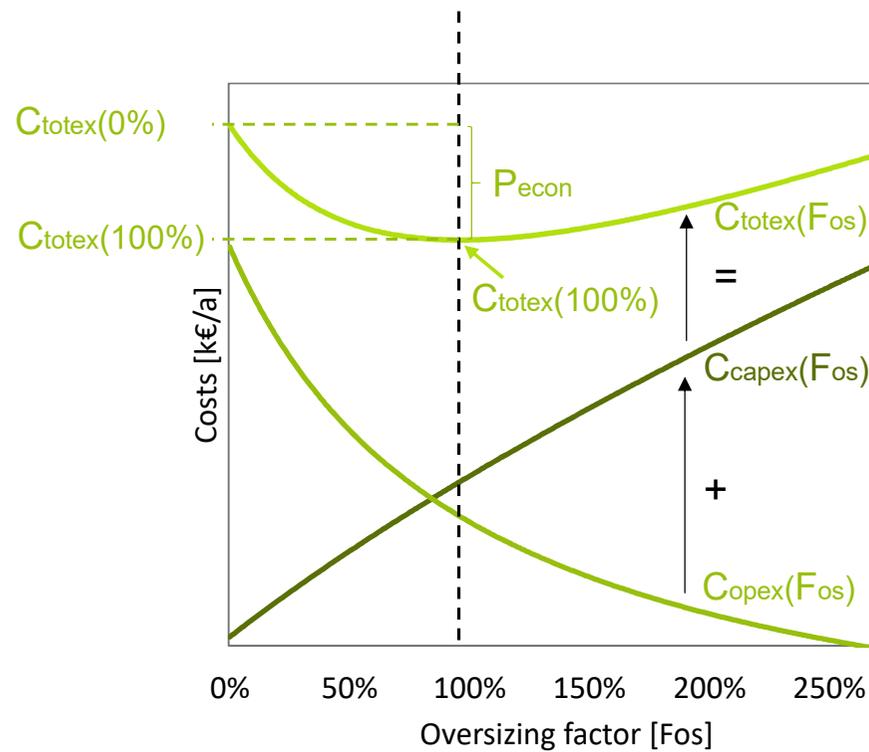
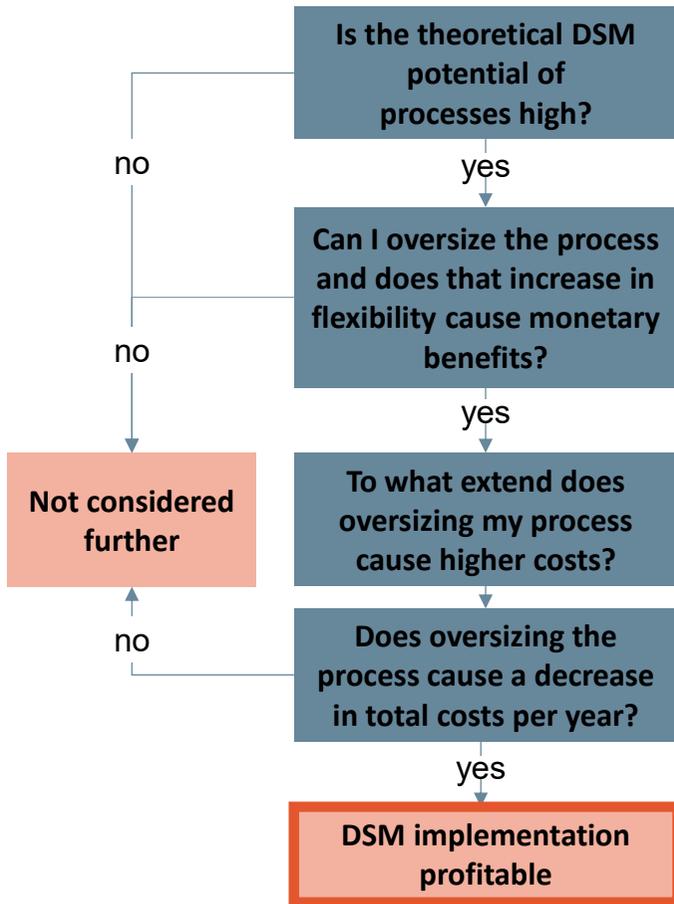


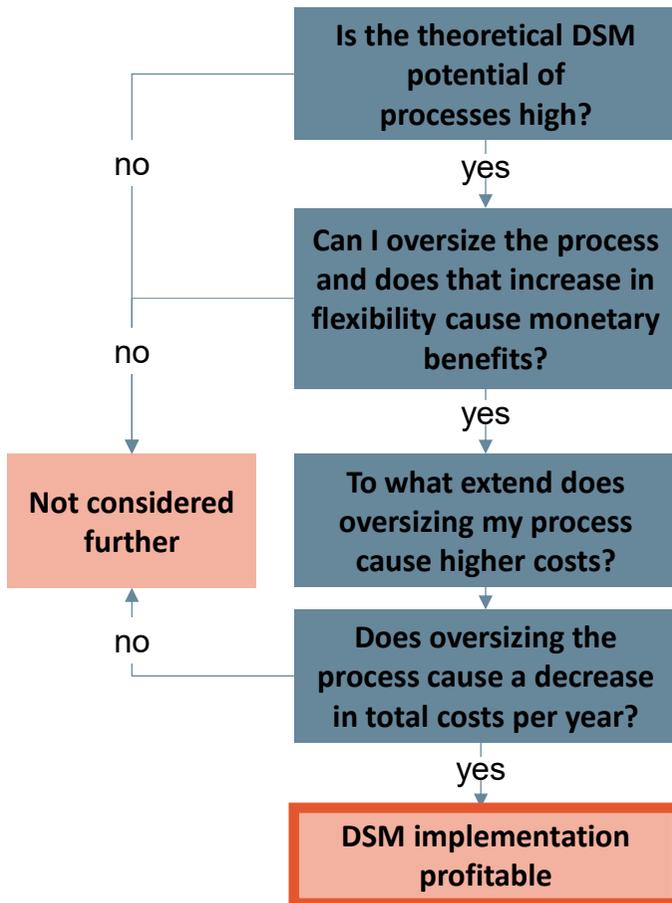
Development of a decision support tool of a DSM implementation



Development of a decision support tool of a DSM implementation



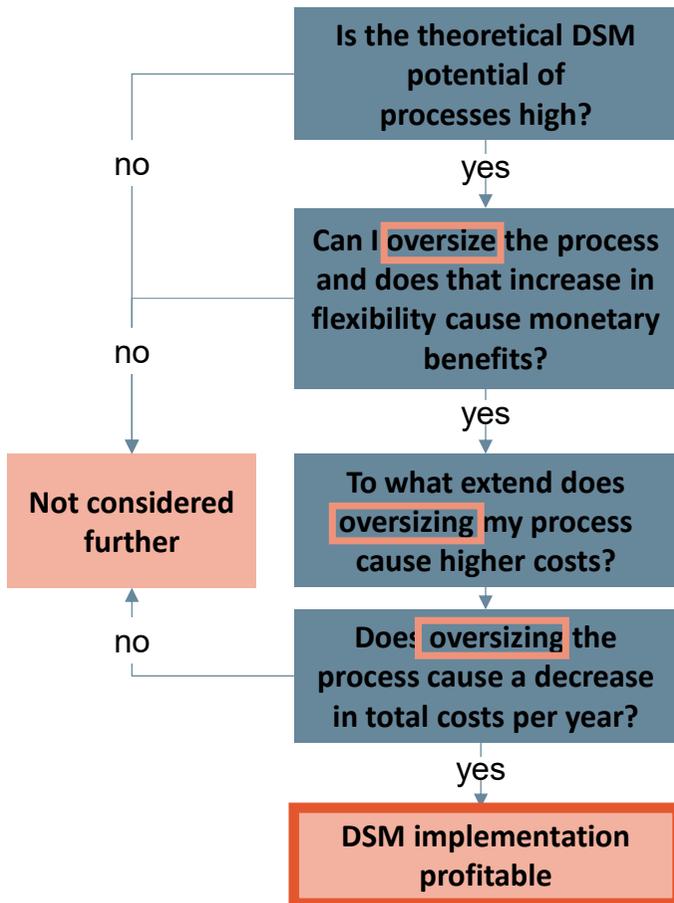




$$C_{opex}(F_{os}) = \left(a_{year} - b_{year} * \left(\tau - \frac{\tau}{F_{os} + 1} \right) \right) * EPC * \tau_{op}$$

$$C_{capex}(F_{os}) = I_{ref,P} * r_P * (F_{os} + 1)^{R_P} + I_{ref,buf} * r_{buf} * \left(\frac{(\dot{m}_{buf}) * \left(\tau - \left(\frac{\tau}{F_{os} + 1} \right) \right)}{V_{ref}} \right)^{R_{buf}}$$

$$C_{totex}(F_{os}) = C_{opex}(F_{os}) + C_{capex}(F_{os})$$



$$C_{opex}(F_{os}) = \left(a_{year} - b_{year} * \left(\tau - \frac{\tau}{F_{os} + 1} \right) \right) * EPC * \tau_{oph}$$

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Task 2: Development of a decision support tool to help estimate the profitability of a DSM implementation

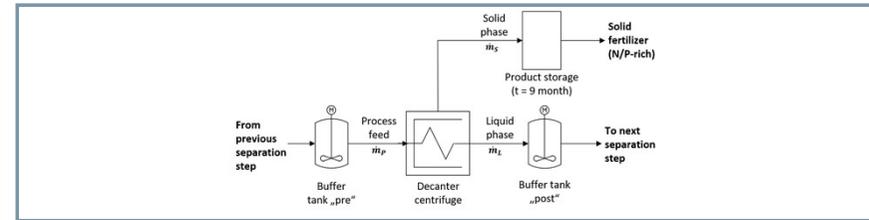
Steps to answer Task 3 and 4

Aspen Plus simulation of biorefinery described by Etzold et al. (2023)

Decision support tool developed by Röder et al. (2023) to analyze economic DSM effects on processes

Transfer of simulated process from Aspen Plus to Aspen Custom Modeler

Implementing Decision Support Tool Methodology into Aspen Custom Modeler Flowsheet



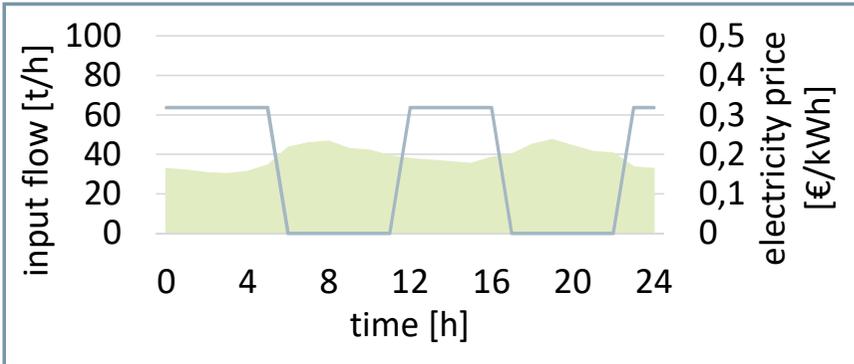
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Task 3: Application of decision support tool on new industry area in a case study

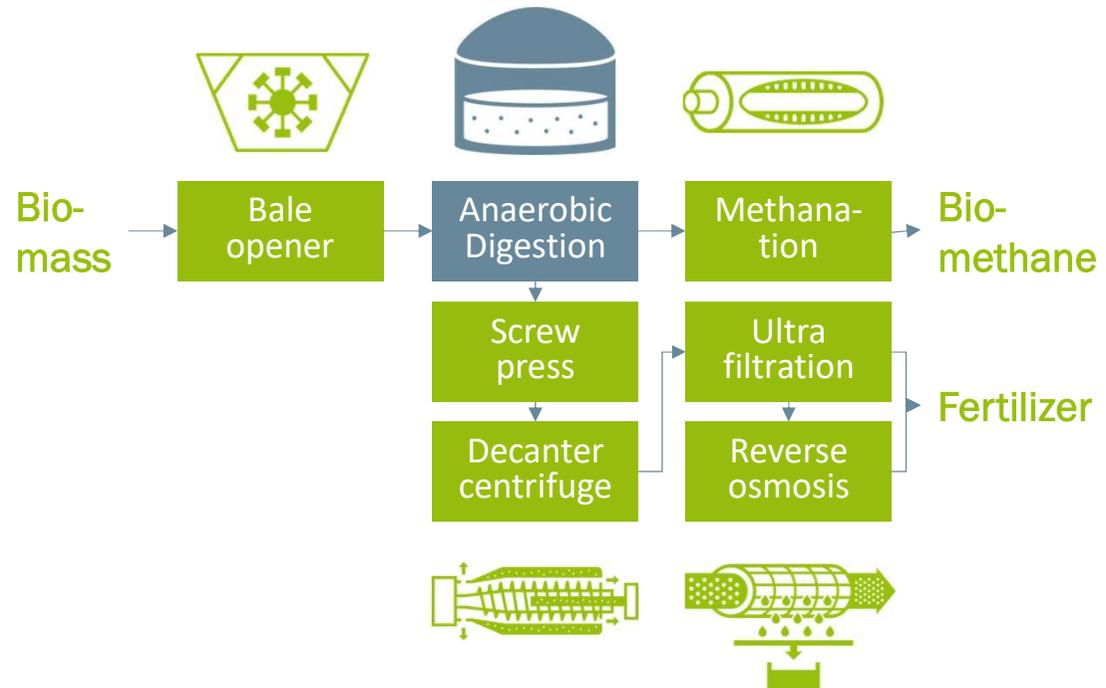
Task 4: Dynamic simulation and optimization of a DSM in new process for more realistic consideration



Application of the decision support tool in a case study



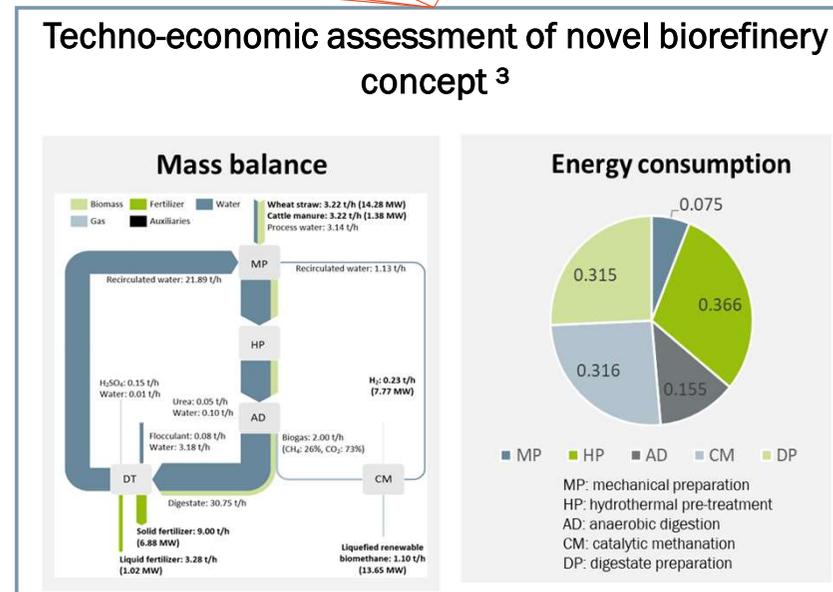
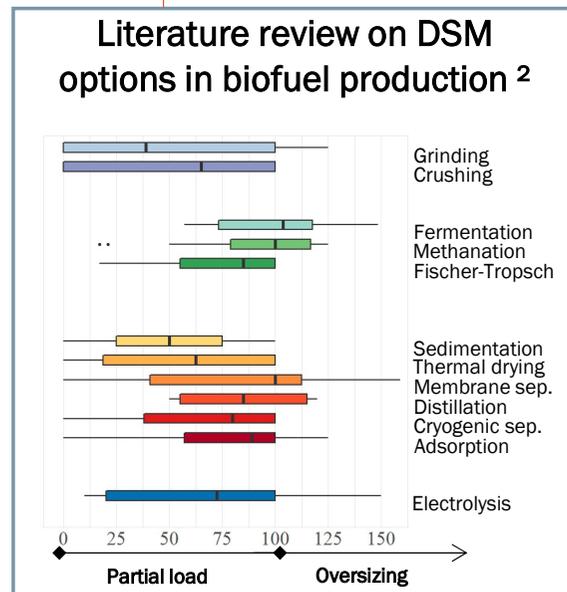
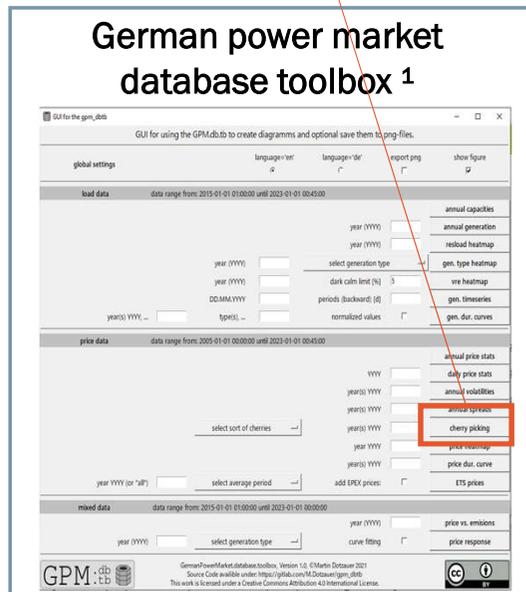
Task 3: Application of decision support tool on new industry area in a case study



Does oversizing the process cause a decrease in total costs per year?

DSM strategies are based on the flexibility to turn a process off at times when prices are high but only serves an economic purpose if the monetary benefits exceed the increase in resulting capital costs

$$C_{totex}(F_{os}) = \left(a_{year} - b_{year} * \left(\tau - \frac{\tau}{F_{os} + 1} \right) * (1 - FOP_{min}) * EPC * \tau_{oph} + I_{ref,P} * r_P * (F_{os} + 1)^{RP} + I_{ref,buf} * r_{buf} * \left(\frac{\dot{m}_{buf}}{V_{ref}} * \left(\tau - \left(\frac{\tau}{F_{os} + 1} \right) \right) \right)^{R_{buf}} \right)$$



¹ Dotzauer (2020) – [Gitlab.com/M.Dotzauer/gpm_dtbt](https://gitlab.com/M.Dotzauer/gpm_dtbt)

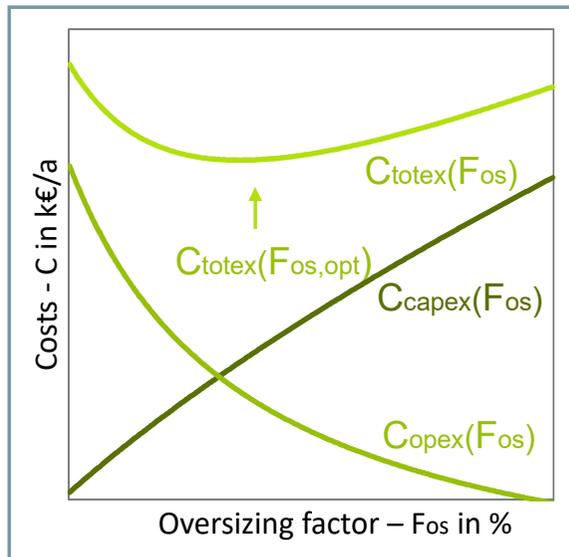
² Röder et al. (2022) – DOI:10.1002/er.8353

³ Etzold et al. (2023) – DOI: 10.1016/j.biteb.2023.101476

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	$C_{totex,0}$ [€/day]	$F_{os,opt}$ [%]	$C_{totex,min}$ [€/day]	P_{econ} [€/day]	t_{pb} [a]
Bale opener	122	90	115		
Straw chopper	269	184	236		
Methanation	1555	0	1555		
Screw press	115	0	115		
Decanter centrifuge	927	209	821		
Ultra filtration	1051	0	1051		
Reverse osmosis	294	372	243		

Results Task 3:

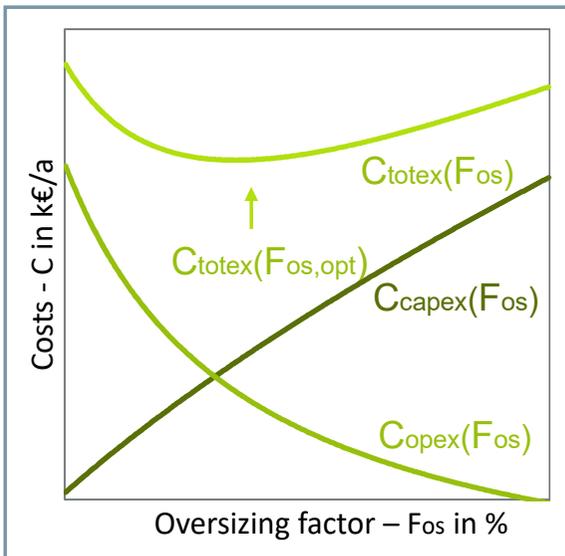
Application of the decision support tool in a case study

Does oversizing the process cause a decrease in total costs per year?

DSM strategies are based on the flexibility to turn a process off at times when prices are high but only serves an economic purpose if the monetary benefits exceed the increase in resulting capital costs

$$P_{econ} = C_{totex}(0\%) - C_{totex}(F_{os,opt})$$

$$t_{pb} = \frac{(C_{capex}(F_{os,opt}) - C_{capex}(0\%)) * t_{dep}}{C_{opex}(0\%) - C_{opex}(F_{os,opt})}$$



	$C_{totex,0}$ [€/day]	$F_{os,opt}$ [%]	$C_{totex,min}$ [€/day]	P_{econ} [€/day]	t_{pb} [a]
Bale opener	122	90	115	7	8
Straw chopper	269	184	236	33	6
Methanation	1555	0	1555	-	-
Screw press	115	0	115	-	-
Decanter centrifuge	927	209	821	105	8
Ultra filtration	1051	0	1051	-	-
Reverse osmosis	294	372	243	51	6

Dynamic optimization of process to evaluate DSM implementation

Aspen Plus simulation of biorefinery described by Etzold et al. (2023) transferred to Aspen Custom Modeler

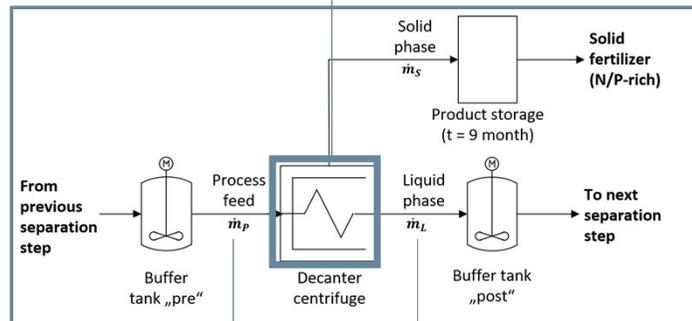
Oversizing factors F_{os} are predefined, to values are close to the value found in the pre-calculation but serve more realistic values in steps of 25%

$F_{os,opt}$ defines maximum throughput through process in dynamic simulation and equipment sizing

Dynamic optimization reacts to average electricity price curve for electricity prices in 2022 for 24 hours

Values for dynamic simulation:

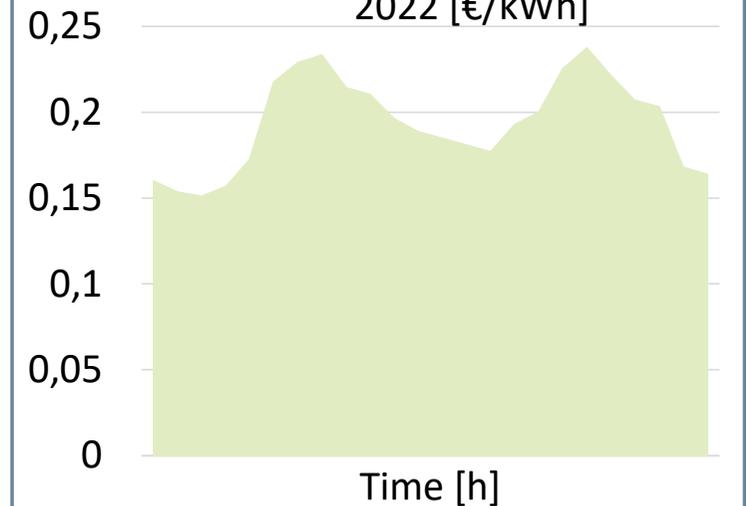
$$F_{os,opt} = 200 \% \pm 25\%$$



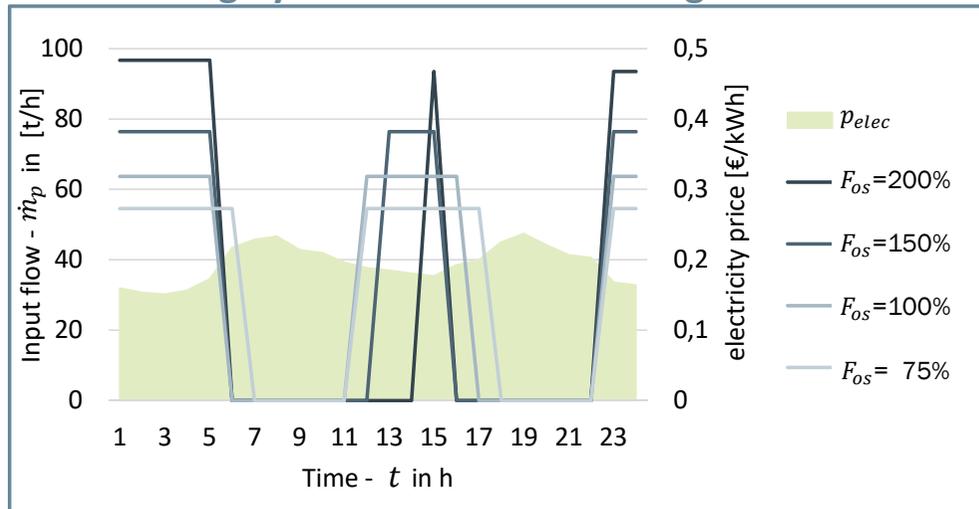
Dynamic constraints:

$$\dot{m}_{p,max} = \dot{m}_{p,norm} * (1 + F_{os}) \quad \int^{24} \dot{m}_{L,DSM} = \int^{24} \dot{m}_{L,norm}$$

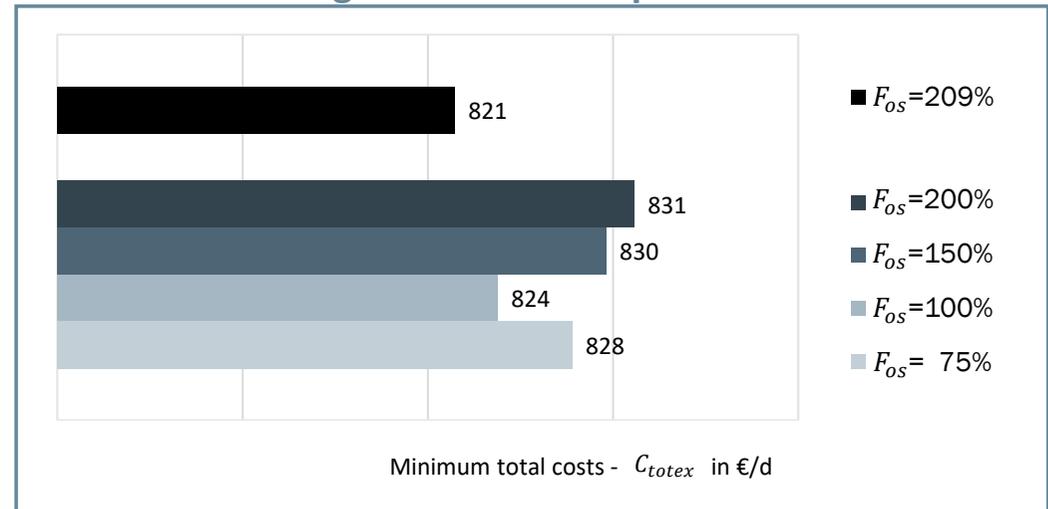
Daily average electricity price 2022 [€/kWh]



Resulting dynamic mass flow through decanter



Resulting economic DSM potential



- ➔ The resulting values for C_{totex} are lower for all F_{os} factors than those for 200%, where optimal oversizing was initially assumed
- ➔ In dynamic simulation result for optimal oversizing factor is $F_{os}=100\%$
- ➔ Deviations occur from steady-state results due to the switch-on and off times of the processes

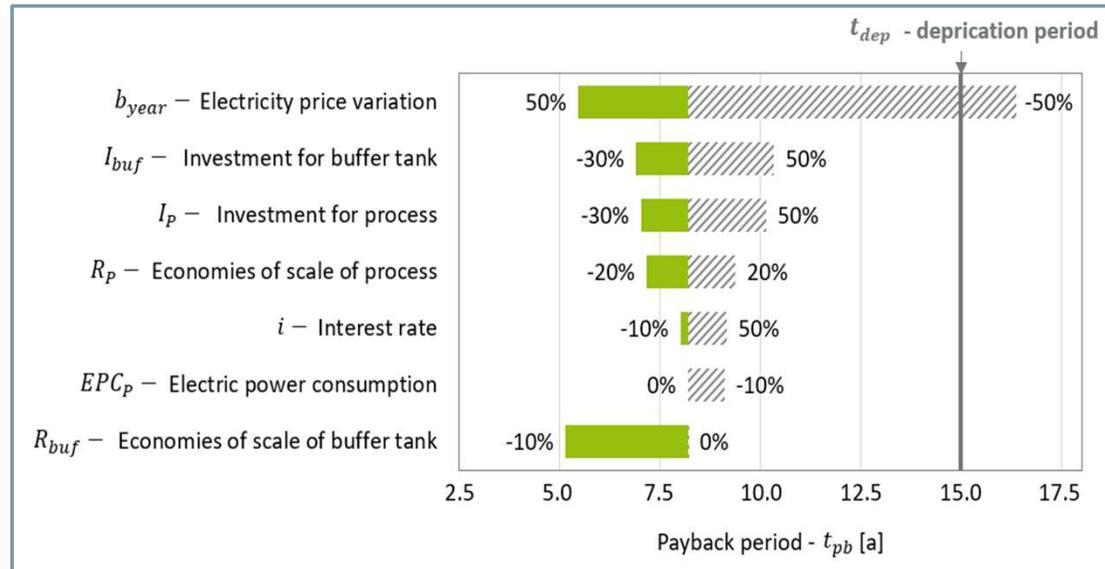
Sensitivity Analysis

Does oversizing the process cause a decrease in total costs per year?

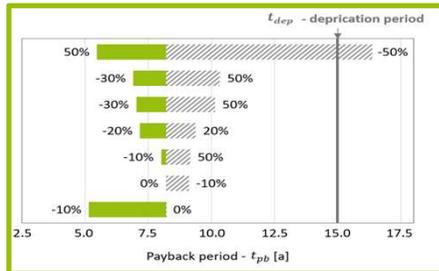
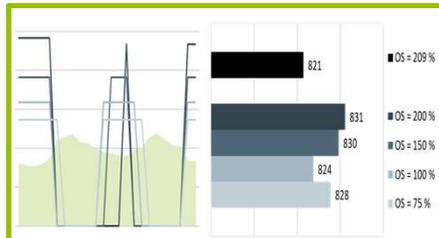
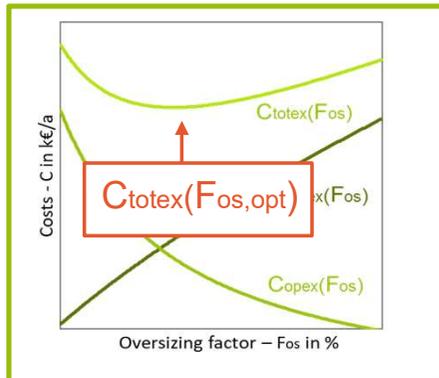
Implementing DSM only serves an economic purpose if the monetary benefits exceed this increase in capital costs

	Used Value	Optimistic uncertainty	Pessimistic uncertainty
b_{year}	0.0038 €/kW*h ²	50%	-50%
$I_p,$ I_{buf}	22 k€, 197 k€	-30%	50%
R_p	0.6	-20%	20%
i	11%	-10%	50%
EPC_p	174 kW	0%	-10%
R_{buf}	1.0	-10%	0%

Sensitivity analysis



Summary



- A tool for assessing economic parameters in DSM implementation for continuously operated processes has been proposed.
- The key aspect is determining the extent to which a process step should be oversized to maximize flexibility but not incur excessive additional costs.
- For the optimal oversizing factor a lower value was obtained in the dynamic simulation in comparison to the initial steady-state assumption, due to different electricity prices and reaction times in the dynamic perspective
- The biggest factors uncertainties influencing the economic profitability of DSM in continuously operated processes are electricity price fluctuations and investment costs for process and intermediate storage.

Outlook

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Two of four processes in digestate treatment cascade suitable for DSM

Outlook: Could making the intermediate steps more flexible further minimize the total cost of the cascade?

Thank you for your attention!



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