

# Thermochemical methanation

---

## Basics

Selina Nieß, DBFZ Deutsches Biomasseforschungszentrum gGmbH

Hydrogen and Hydrogen Derivates – Possibilities and Constraints Webinar Series, 07.02.2024

On behalf of:



Federal Ministry  
for Digital  
and Transport

## BASICS

**WHAT**  
Basic principles

**HOW**  
Operating conditions

**WHY**  
Common applications

## Pilot-SBG



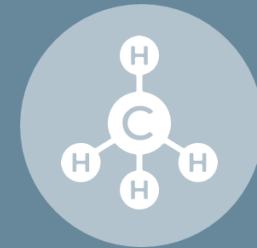
Usage of residual and waste materials for biofuel production

Digestate processing and recovery of valuable by-products

Catalytic Methanation

Anaerobic fermentation (continous stirring tank and plug flow reactor)

HTP (pre-)treatment of substrates and digestates



Climate-friendly, renewable methane as fuel

## Interesting facts on thermocatalytic methanation

1 Discovered in **beginning of 20th century** by Sabatier and Senderens

2 Sabatier won Nobel prize in chemistry in 1912

3 CO methanation used for SNG production during oil crisis in 70s

4 NASA research to utilize CO<sub>2</sub> and produce water

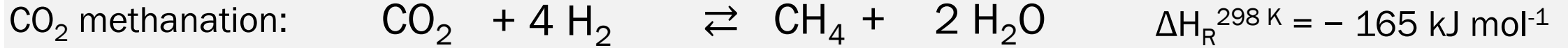
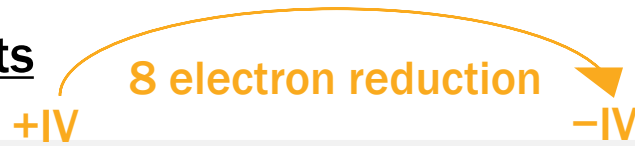
Methanation reactions

The thermochemical methanation is the **hydrogenation** of a carbon source to **methane** and **water**.

- CO or CO<sub>2</sub> as carbon source and hydrogen
- Low temperature
- Reactor with catalyst
- High pressure

# Thermochemical CO<sub>2</sub> Methanation

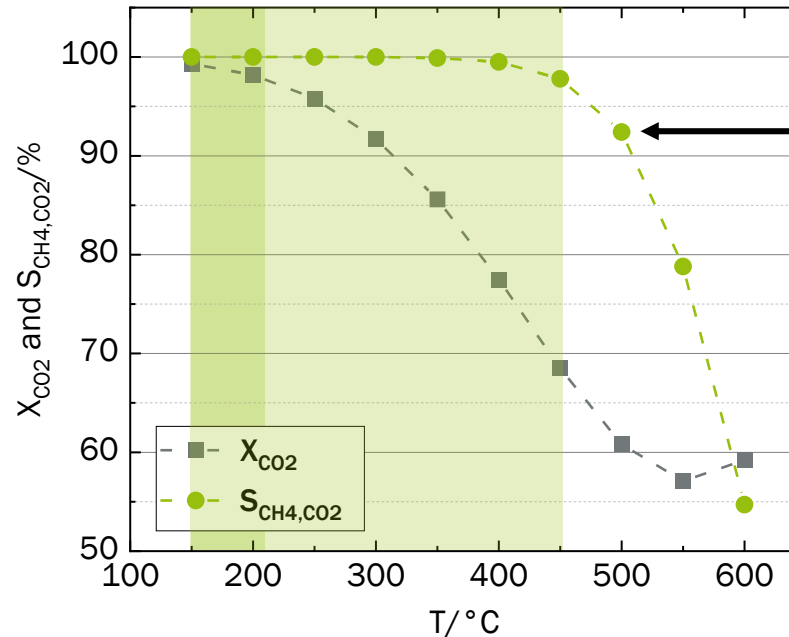
## Temperature requirements



## Thermodynamic equilibrium: (1 bar, H<sub>2</sub>/CO<sub>2</sub> = 4)

- Lower T for high conversion
- But: **kinetic limitation!**

→ Active catalysts at low T needed



Side reactions at higher T



## Reactors for thermochemical methanation

Most commonly: fixed-bed reactors

→ adiabatic

→ cooling

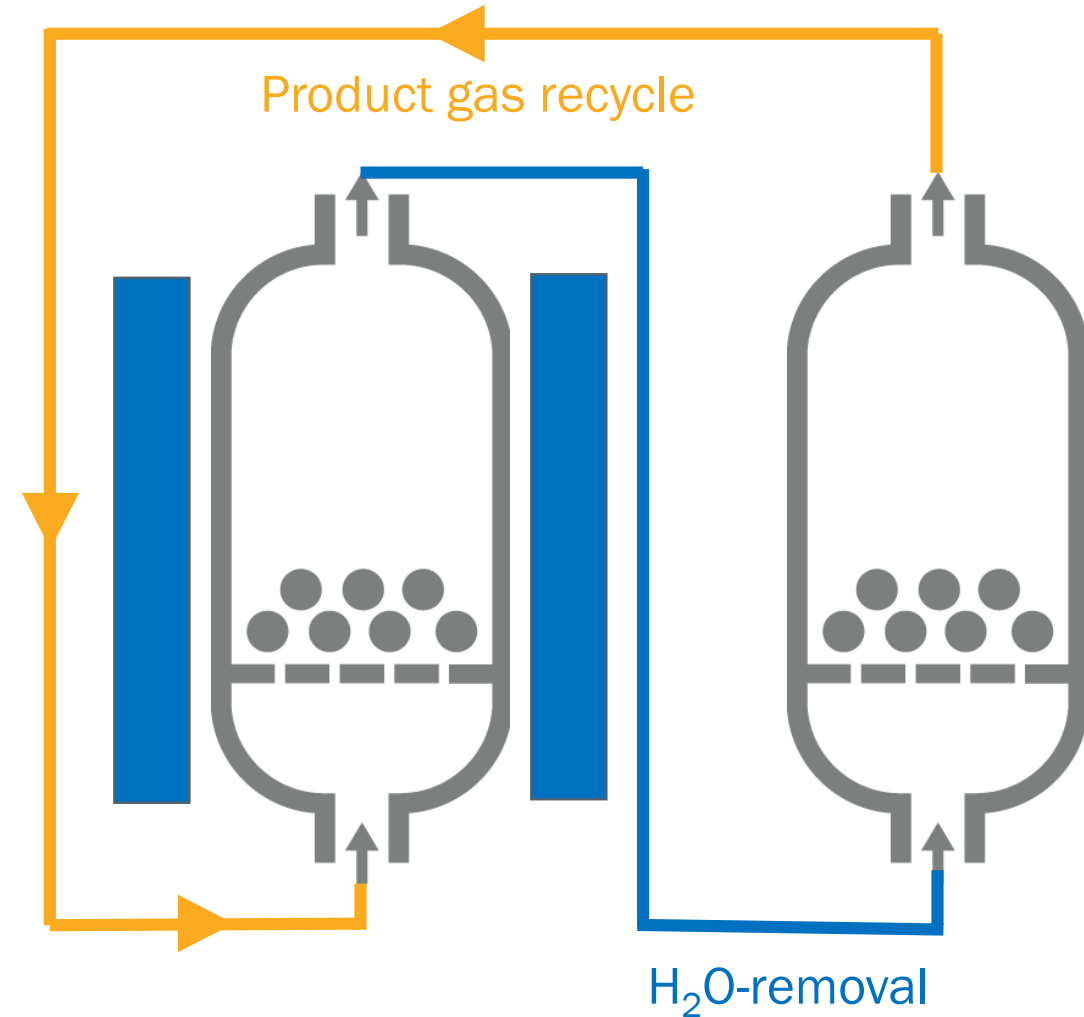
Multi-stage fixed-bed reactors

→ Intermediate cooling

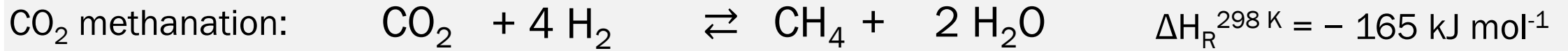
→ Gas recycling

Research:

e.g. Fluidized bed reactors, Structured reactors, multi phase reactors



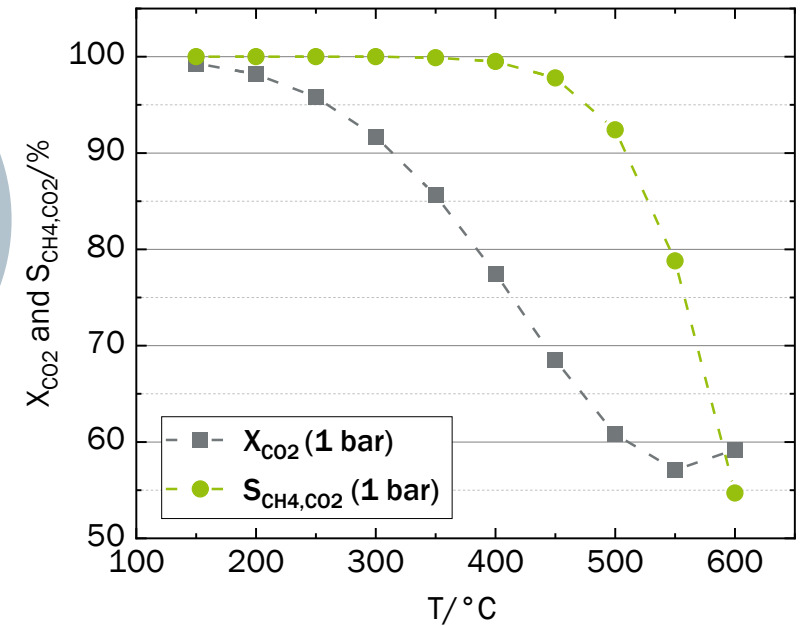
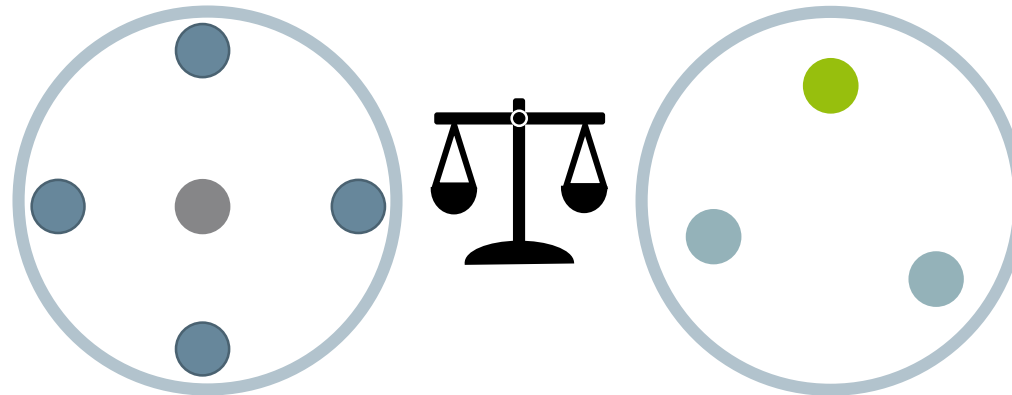
## High pressures for high conversions



5 molecules

3 molecules

1 bar





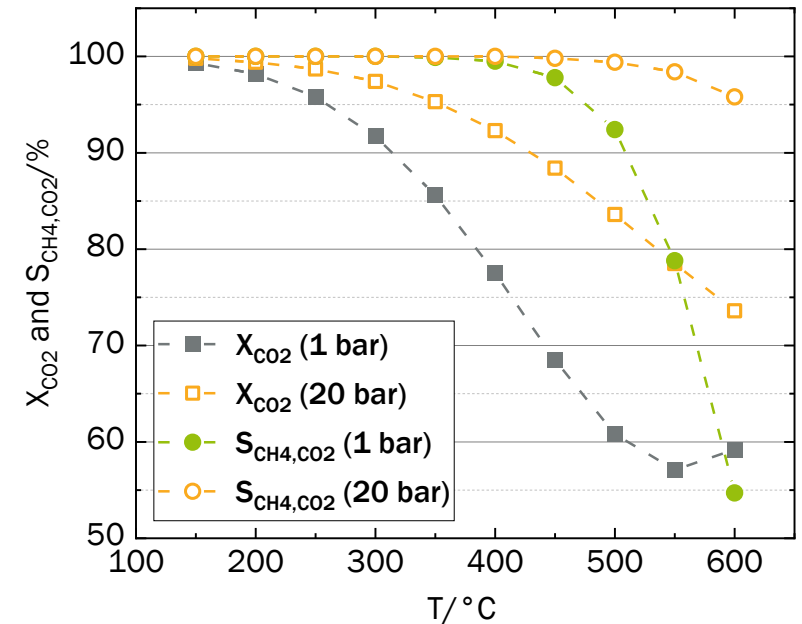
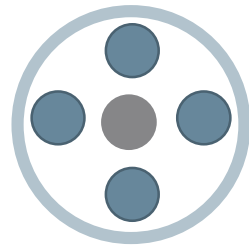
## High pressures for high conversions



5 molecules

3 molecules

20 bar



## Why Methane?



Energy carrier  
(9.3 kWh/m<sup>3</sup>)



High temperature  
generation



Fuel



Precursor for  
chemical synthesis

→ Especially interesting with renewable methane

## And why transform H<sub>2</sub> into Methane?

### 1. Energy density:

→ CH<sub>4</sub> has 3-fold higher  
energy density



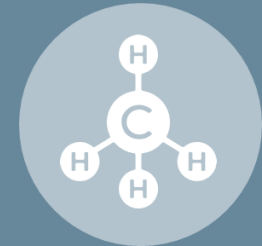
### 2. Infrastructure:

- CH<sub>4</sub>: distribution network in GER ~ 530.000 km
  - H<sub>2</sub>: no nationwide infrastructure of its own yet
- Theoretically, 10 % H<sub>2</sub> can be added to the gas grid

# An example for the production of renewable methane

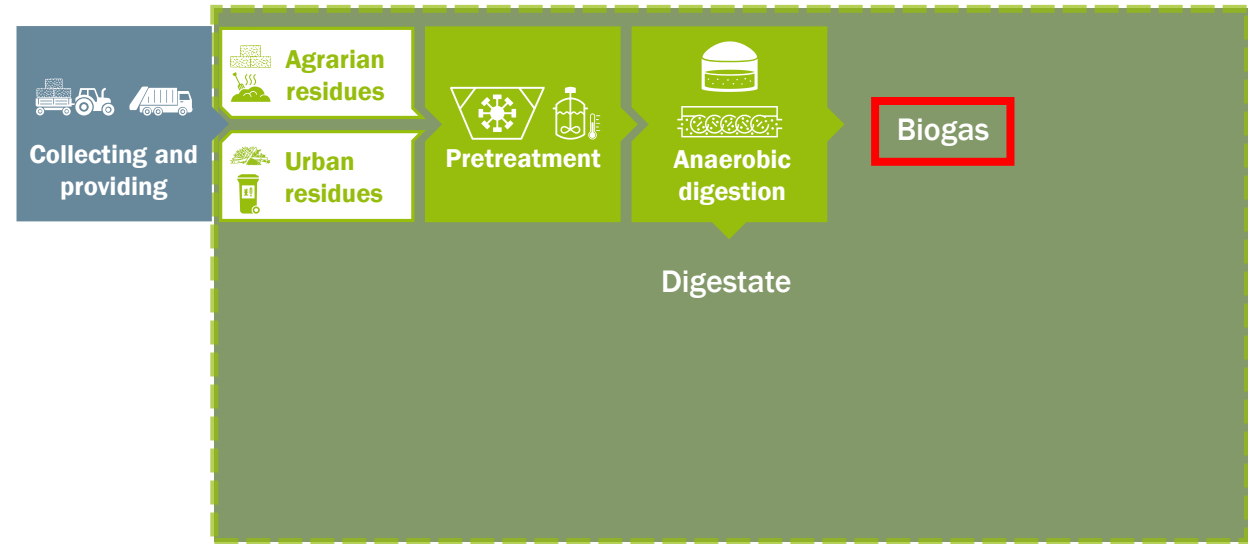
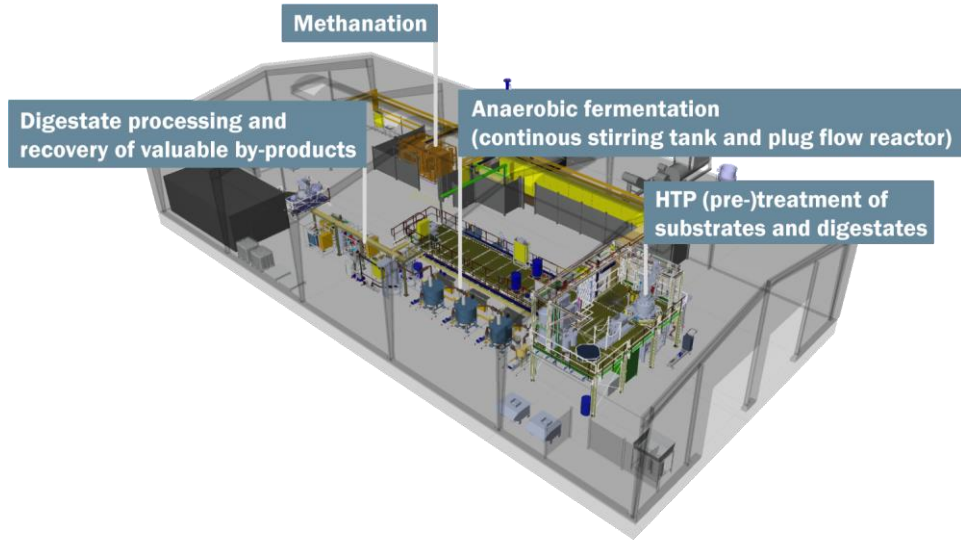


Usage of residual and waste materials for biofuel production



Climate-friendly, renewable methane as fuel

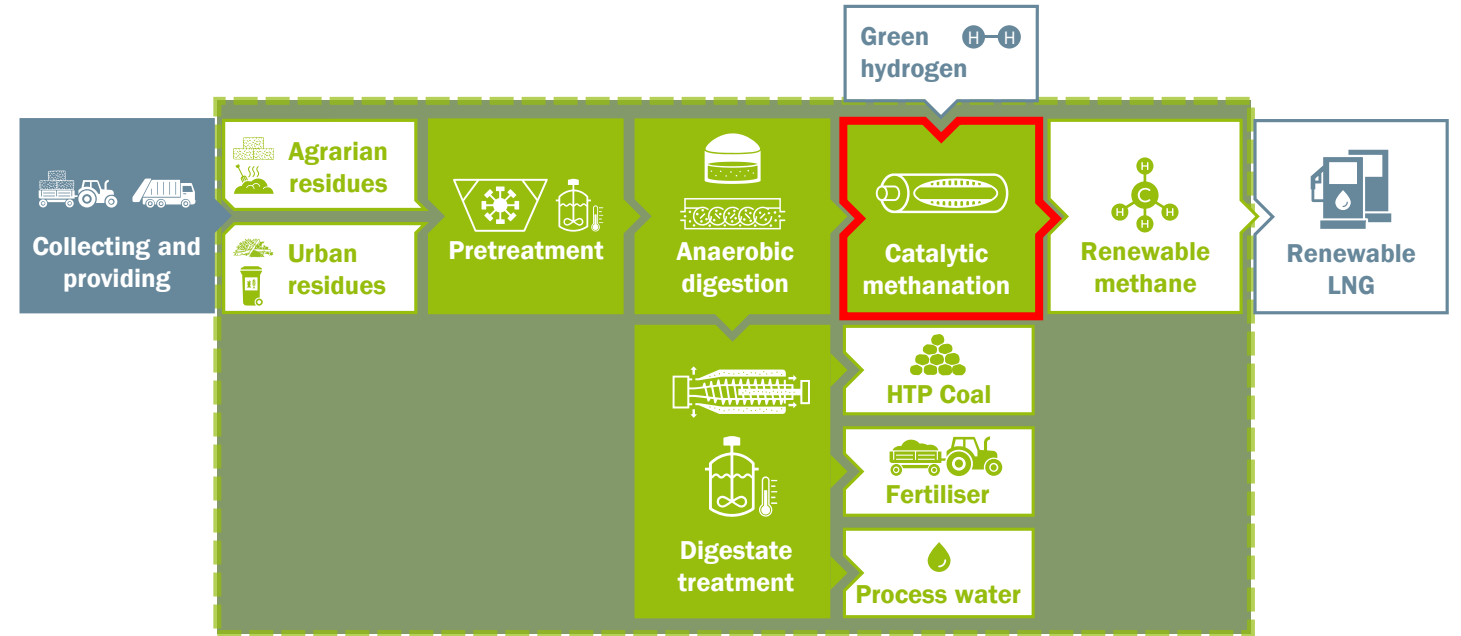
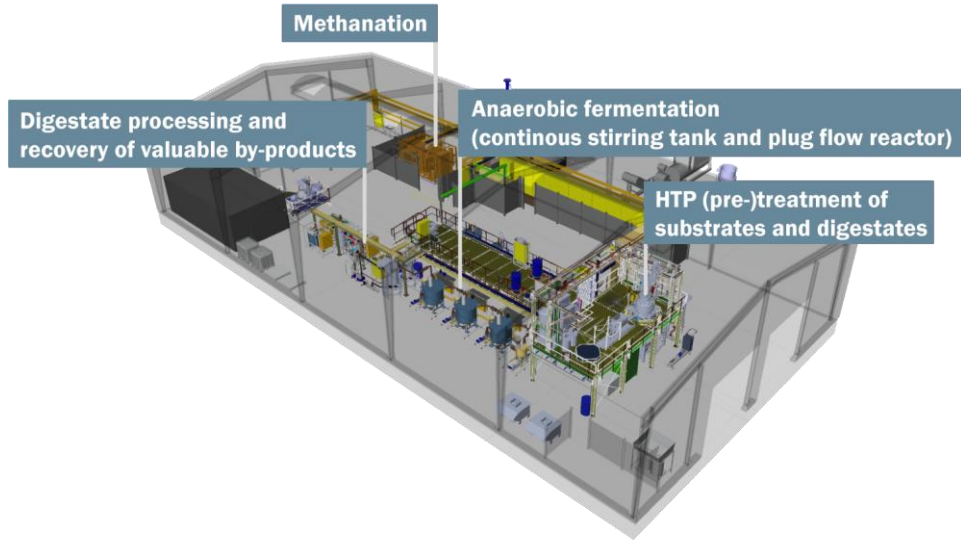
# A pilot scale biorefinery



Biogas component	concentration
CH <sub>4</sub>	40 – 75 vol%
CO <sub>2</sub>	25 – 60 vol%
Traces*	Rest

\*Traces may contain catalyst poisons like H<sub>2</sub>S, NH<sub>3</sub> and siloxanes

# A pilot scale biorefinery



Biogas component	concentration
CH <sub>4</sub>	40 – 75 vol%
CO <sub>2</sub>	25 – 60 vol%
Traces*	Rest

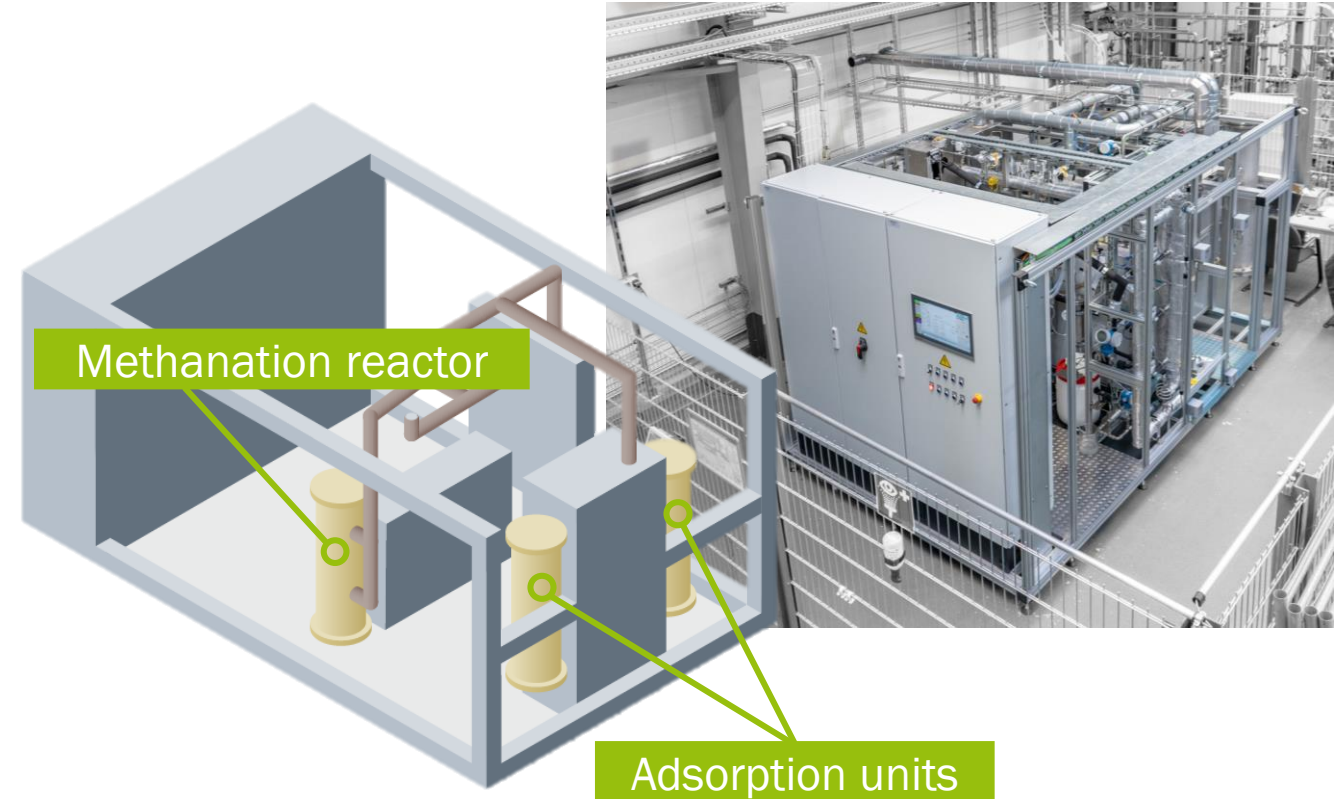
\*Traces may contain catalyst poisons like H<sub>2</sub>S, NH<sub>3</sub> and siloxanes

Biogas component	concentration
CH <sub>4</sub>	40 – 75 vol%
CO <sub>2</sub>	25 – 60 vol%
Traces*	Rest

\*Traces may contain catalyst poisons like H<sub>2</sub>S, NH<sub>3</sub> and siloxanes

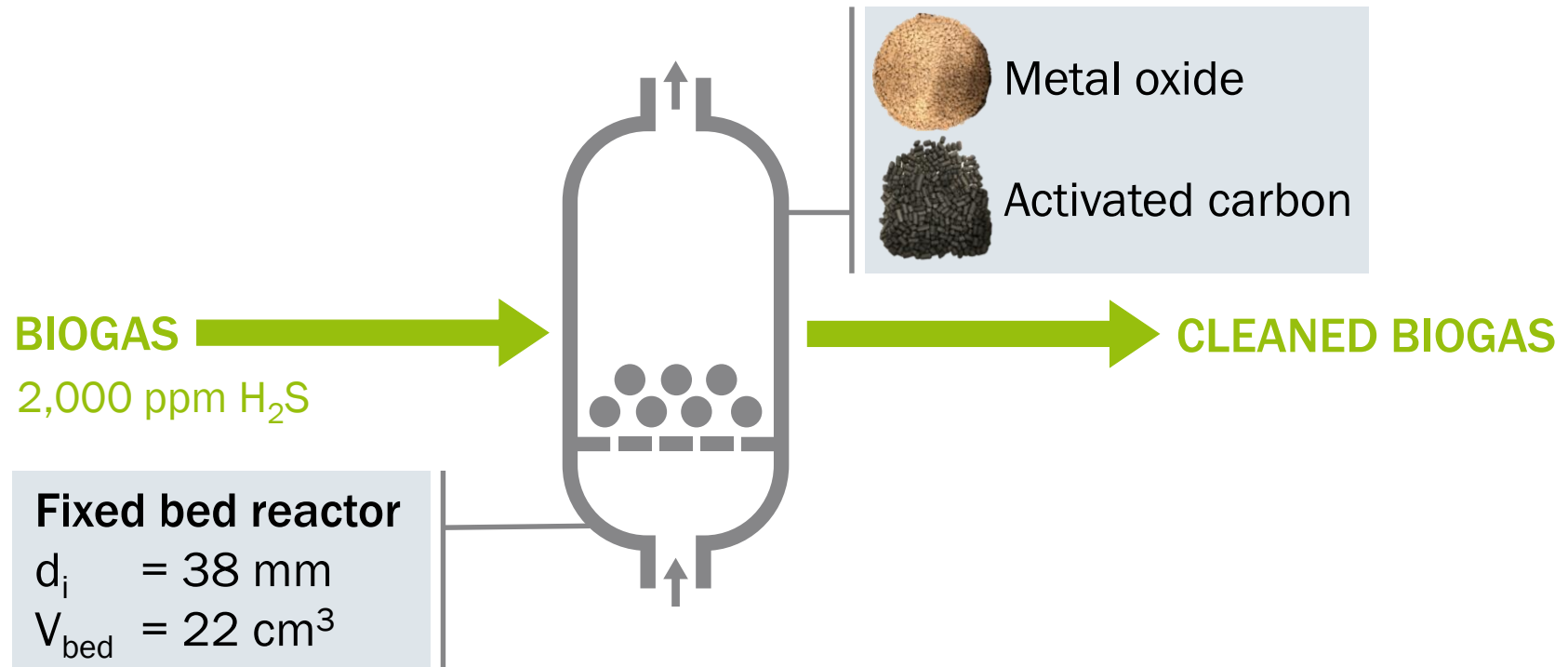
### Special features of biogas methanation:

- Biogas cleaning required
  - Usually with activated carbon or metal oxide adsorbents
- No need to separate CH<sub>4</sub> and CO<sub>2</sub> for methanation
  - CH<sub>4</sub> improves temperature distribution



Adsorbents

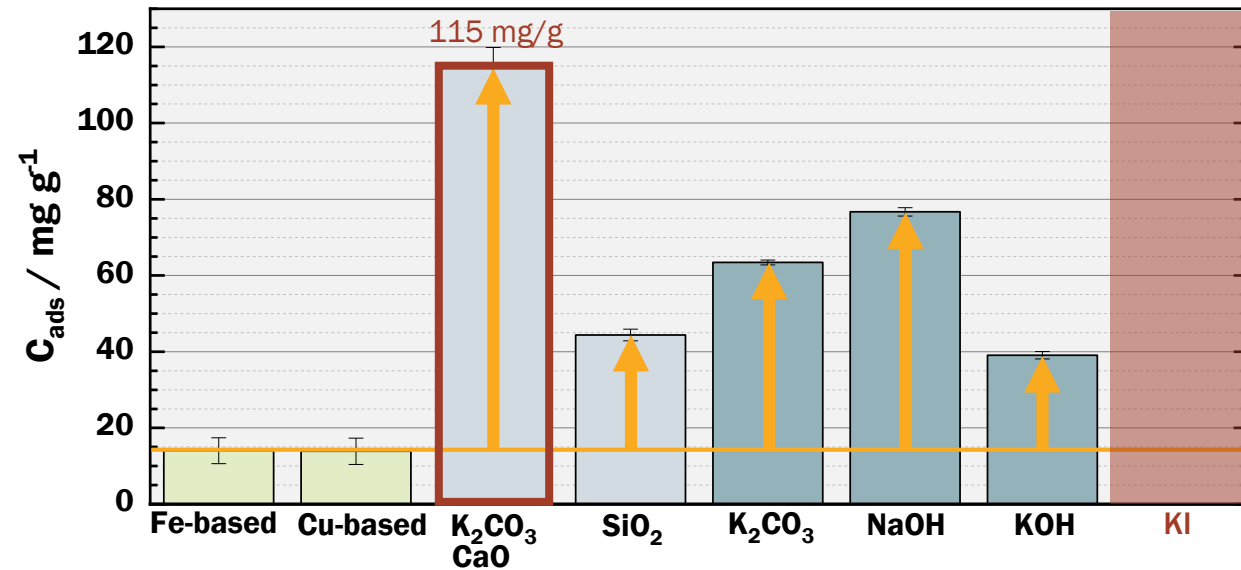
Breakthrough tests (lab): How long does it take until **50 ppm H<sub>2</sub>S** are detected in the product gas?



## Adsorbents

Breakthrough tests (lab): How long does it take until **50 ppm H<sub>2</sub>S** are detected in the product gas?

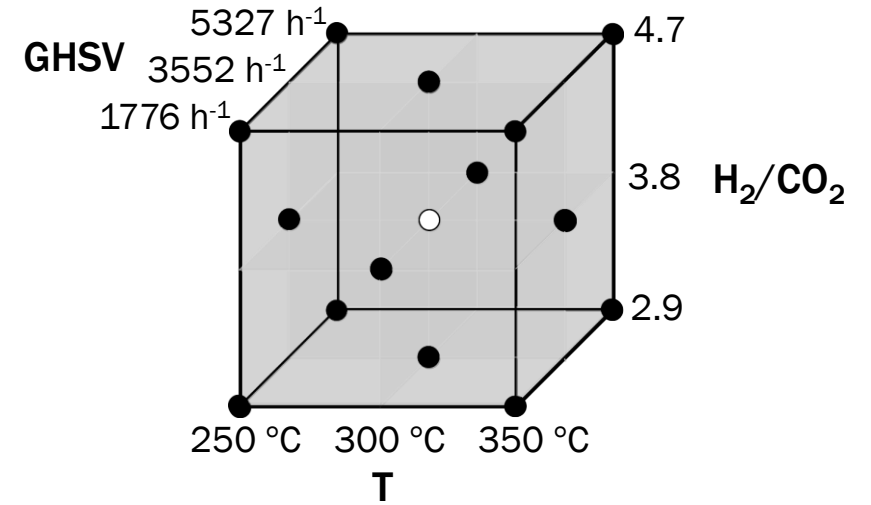
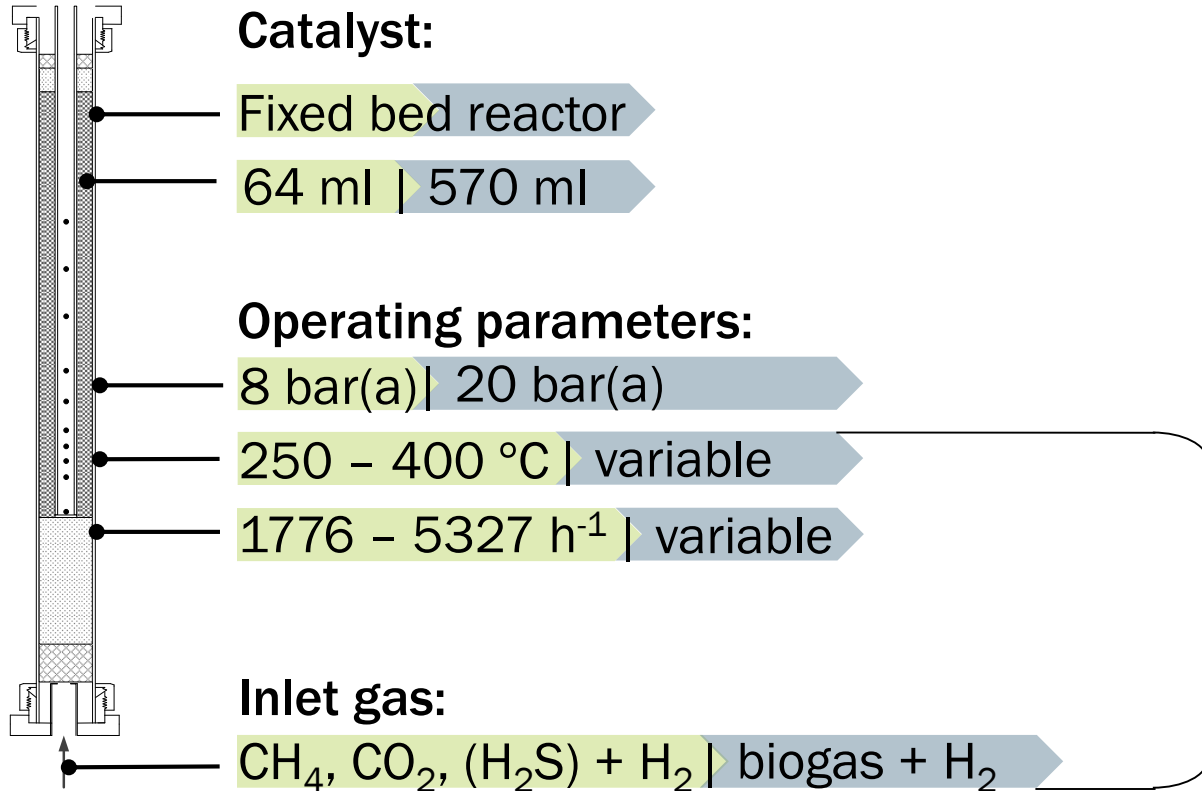
- **Adsorption capacities:**  
Calculated for H<sub>2</sub>S uptake until 50 ppm H<sub>2</sub>S are detected in product gas
  - Higher H<sub>2</sub>S uptake with activated carbons
  - KI not suitable





## Catalysts

### Small-scale testing of pilot plant operating parameters

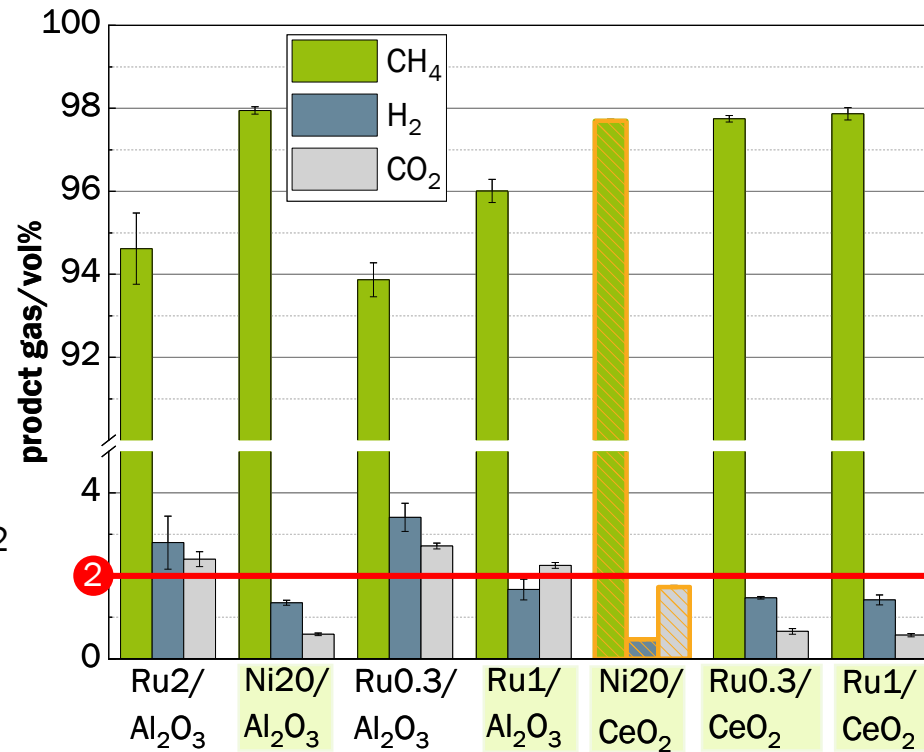


3 easy-to-change parameters for DoE (small scale):

- T
- GHSV
- H<sub>2</sub>/CO<sub>2</sub>

## Catalysts

- CH<sub>4</sub> has no adverse effect
- Fuel conditions (CH<sub>4</sub>↑, CO<sub>2</sub>↓, H<sub>2</sub> < 2 vol%) met with several catalysts
- Especially promising is catalyst with Ni and CeO<sub>2</sub>



catalyst	T   GHSV   H <sub>2</sub> /CO <sub>2</sub>
Ru2/Al <sub>2</sub> O <sub>3</sub>	350 °C   1776 h <sup>-1</sup>   2.9
Ni20/Al <sub>2</sub> O <sub>3</sub>	300 °C   1776 h <sup>-1</sup>   3.8
Ru0.3/Al <sub>2</sub> O <sub>3</sub>	400 °C   1776 h <sup>-1</sup>   2.9
Ru1/Al <sub>2</sub> O <sub>3</sub>	350 °C   1776 h <sup>-1</sup>   2.9
Ni20/CeO <sub>2</sub>	250 °C   1776 h <sup>-1</sup>   2.9
Ru0.3/CeO <sub>2</sub>	300 °C   1776 h <sup>-1</sup>   3.8
Ru1/CeO <sub>2</sub>	300 °C   5327 h <sup>-1</sup>   3.8

# Next step: Pilot plant operation



Interested?  
Contact us!

## Contact

Selina Nieß

Deutsches Biomasseforschungszentrum gGmbH

Torgauer Straße 116

04347 Leipzig

Phone: +49 341 24 34 420

Email: [Selina.Niess@dbfz.de](mailto:Selina.Niess@dbfz.de)

[www.dbfz.de/pilot-sbg](http://www.dbfz.de/pilot-sbg)

